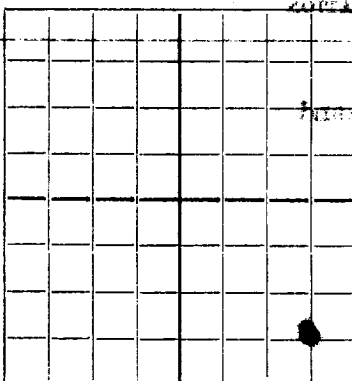


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

D. A. Williams

Lease

Well No.

SE SE

of Sec.

29

T.

198

R. 37E

N. M. P. M.,

Monument

field,

Lea

County.

Well is 660

feet south of the North line and

600

feet west of the East line of

2885

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma.

Drilling commenced

11-17-56

19

Drilling was completed

12-10-56

19

Name of drilling contractor

Loffland

Address

Tulsa, Oklahoma.

Elevation above sea level at top of casing

5614

feet.

The information given is to be kept confidential until

7

19

OIL SANDS OR ZONES

No. 1, from

5885

to

5945

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	82.75	8	Laps.	279				
7-5/8	22	8	"	1558				
5-1/2	17	10	"	5720				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	279	200	Halliburton		
9-7/8	7-5/8	1558	200	"		
8-5/4	5-1/2	5720	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric Acid	2000	12-9-56		

Results of shooting or chemical treatment

Would not flow before acidising

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5945 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dec. 16th, 1956, 19

The production of the first 24 hours was 728 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

Tulsa, Oklahoma.

Feb. 26th, 1957

day of February, 1957

Name

Position

General Superintendent

Representing

Gulf Oil Corporation

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	165'		Caliche and surface sand
	225		Surface sand
	799		Red bed
	1208		Red bed and shells
	1291		Red rock
	1514		Red rock and shells
	1615		Anhydrite
	1700		Salt
	1852		Salt and shells
	2489		Salt
	2475		Anhydrite
	2588		Broken anhydrite
	2775		Anhydrite
391	3522		Lime
	3560		Hard lime
	3609		Lime
	3835		Lime
	3943		Upper San Andres