

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05732
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-6114
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT	
8. Well No.	BLK. 11
9. Pool name or Wildcat	7
EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 29 Township 19S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3619' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CONVERTED TO INJECTION WELL. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15 THRU 6-24-93

MIRU DA&S WELL SERVICE & TOH LAYING DOWN RODS, & PUMP. PULLED & LAID DOWN 2-3/8" TUBING. SCHLUMBERGER RAN GR & CAL LOG FR. 3,945' TO 3,800'. CHECKED BOTTOM AT 3,948' & THE INTERMEDIATE CASING SHOE AT 3,800'. RAN A 6-1/2" REAMER TAGGED BOTTOM AT 3,948'. STARTED CIRC. W/AIR. OPENED THE REAMER & UNDERREAMED THE O.H. FR. 3,802' TO 3,930'. REAMER STARTED TORQUEING UP & STOPPED MAKING ANY HOLE. TOH W/THE DRILL COLLARS & REAMER. FOUND ONE ARM WAS BROKEN. RAN A 6-1/8" BIT TAGGED UP AT 3,930'. BROKE CIRC. W/AIR & DRILLED OUT THE O.H. FR. 3,930' TO TD AT 3,952'. TOH W/ BIT. CAVINS CORP. RAN A 4-3/4" SAND PUMP 6 RUNS & CLEANED OUT THE FILL TO TD AT 3,952'. SCHLUMBERGER LOGGED THE OH W/LDT & CNT LOG FR. 3,947' TO 3,800'. RAN A 7" X 2-7/8" BAKER FULL BORE PKR. SET AT 3,700'. SURFCO LOADED THE CASING W/110 BFW & PRESS. TO 500 PSI. ACIDIZED THE OH W/5000 GAL. OF 15% NEFE CONTAINING 3% (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 6-29-93
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 07 1993

CONDITIONS OF APPROVAL, IF ANY:

R-9596 Injection GB/SA

OF DP 77-MX CHEMICAL & 3000 LBS. OF ROCK SALT. MADE SWAB RUNS, & WELL SWABBED DRY. PULLED & LAYED DOWN PKR. RAN A 7" X 2-3/8" ARROW SET PKR. ON 120 JTS. OF 2-3/8" DUOLINE TBG. SET PKR. AT 3,700' W/25,000 PSI TENSION. CHAPARRAL CIRC. CSG. W/130 BBLs. OF PKR. FLUID, LATCHED ONTO ON-OFF TOOL & PRESS. UP ON 7" CASING TO 440 PSI FOR 38 MIN. HELD OK. REMOVED BOP & INSTALLED WELLHEAD. 6-22-93: CLOSED WELL IN.

6-24-93: BEGIN INJECTING WATER INTO WELLBORE. STATUS OF WELL CHANGED FROM A PRODUCING OIL WELL TO A WATER INJECTION WELL. INJECTING WATER AT RATE OF 1,040 B.W.P.D., 0 PRESS., INJECTING ON VACUUM.

RECEIVED

JUL 05 1993

OCD HOBB
OFFICE