

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III
1000 Elm Street S.E., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO. 30-025-05732	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-6114	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11	
8. Well No. 7	9. Pool name or Widens EUNICE/MONUMENT G/SA
10. Elevation (Show whether OF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>T19S</u> Range <u>R37E</u> NMPM LEA County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER: REPAIR CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-27-92 THRU 06-30-92

MIRU DA&S OIL WELL SVC. PULLING UNIT. REMOVED WELLHEAD AND INSTALLED BOP. TIH W/7" ARROW A-32 PKR. AND CHECKED CIBP AT 3,715'. SET PKR. AT 3,699' AND PRESS. CIBP TO 1,500#. HELD OK. RE-SET PKR. AT INTERVALS TESTING AND LOCATED LEAK IN 7" CSG. BELOW THE 9-5/8" INTERMEDIATE CSG. SHOE AT 1,130'. TOH. REMOVED 7" CSG. WELLHEAD DOWN TO INT. CSG. HEAD. ROTARY WIRELINE RAN FREE POINT ON 7" CSG. & TOH. STAR TOOL RAN 7" MECH. CSG. CUTTER & CUT CSG. AT 922'. BULL ROGERS PULLED & LAID DOWN 7" CSG. STAR TOOL RAN 9-5/8" SPUR ON 1 JT. 2-7/8" TBG. SET SPUR & PULLED 50,000# ON 9-5/8" INTERMEDIATE CSG. BACKED OFF TOP 9-5/8" CPLG. & INT. CSG. HEAD. RAN 8-5/8" DRESS OFF MILL & DRESSED OFF TOP OF 7" CSG. AT 922'. INSTALLED NEW 9-5/8" x 10' JT. CSG. & 9-5/8" FLANGE TYPE INT. WELLHEAD. BULL ROGERS RAN 7" BOWEN LEAD SEAL CSG. PATCH ON 22 JTS. NEW 7" K-55 23# CSG. SET PATCH OVER CUT OFF CSG. AT 922' & LATCHED ONTO CSG. STRING. PULLED
(CONTINUED ON BACK)

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Roy Wheeler TITLE Supv. Adm. Svc. DATE 08-25-92
TYPE OR PRINT NAME ROY WHEELER TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 31 '92

CONDITIONS OF APPROVAL, IF ANY:

60,000# TO SEAL LEAD SEALS. INSTALLED NEW 11" 900 x 6" 900 CSG. HEAD. TIH W/BAKER FULLBORE PKR. SET AT 1,041'. PRESS. CSG. ABOVE PKR. W/500#.. HELD OK. TESTED BELOW PKR. W/NO RESULTS. RE-SET PKR. AT INTERVALS & LOCATED 7" CSG. LEAK FR. 2,105'-2,137'. HALLIBURTON SPOTTED 40 SKS. MICRO MATRIX IN 7" CSG. FR. 2,168'-1,965'. TIH W/PKR. SET AT 1,827' & PRESS. TO 1,000# BELOW PKR. INJECTED 10 SKS. OF CEMENT INTO LEAK & BEHIND PIPE. WOC. RELEASED PKR. & TOH. TIH W/6-1/8" BIT, CHECKED CEMENT AT 2,050' & DRLD. CEMENT FR. 2,050'-2,209'. ATTEMPTED TO PRESS. TEST W/NO RESULTS. HALLIBURTON SPOTTED 35 SKS. MICRO MATRIX CEMENT FR. 2,169'-1,966'. TIH W/PKR. & SET AT 1,829' & PRESS. CSG. BELOW PKR. W/1000#. WOC. TOH W/PKR. TIH W/6-1/8" BIT, CHECKED TOP OF CEMENT AT 2,025' & DRLD. CEMENT FR. 2,025'-2,187'. CIRC. HOLE CLEAN & ATTEMPTED TO PRESS. TEST W/NO RESULTS. TIH W/7" FULLBORE PKR. SET AT 3,705' & PRESS. CIBP TO 1,000#. HELD OK. RE-SET PKR. AT INTERVALS TESTING & LOCATED LEAK FR. 2,637'-2,668' & FR. 2,293'-2,308'. TOH W/PKR. HALLIBURTON SPOTTED 17 SKS. MICRO MATRIX CEMENT FR. 2,701'-2,600'. TOH W/12 JTS. TBG. & SPOTTED 20 SKS. MICRO MATRIX CEMENT FR. 2,327'-2,200'. WOC. TIH W/6-1/8" BIT, AND DRILLED CEMENT FR. 2,218'-2,337'. CIRC. HOLE CLEAN & PRESS. TESTED TO 500#. HELD OK. DRLD. CEMENT FR. 2,628'-2,674'. CIRC. HOLE CLEAN & PRESS. TO 610#. HELD OK. CHART ATTACHED. RAN BIT TO 3,697' & CLEANED OUT FILL & DRLD. OUT CIBP. CIRC. HOLE CLEAN. TOH W/BIT. TIH W/7" BAKER MODEL R PKR. SET AT 3,668'. SURFCO ACIDIZED OH FR. 3,800'-3,952' W/2,000 GAL. 15% HCL ACID. SWABBED LOAD & TOH W/PKR. TIH W/TAC ON 2-3/8" TBG. & SET TBG. O.E. AT 3,914'. REMOVED BOP & INSTALLED WELLHEAD. TIH W/PUMP & RODS. RDPU CLEANED LOCATION, & RESUMED PROD. WELL.

TEST OF 07-07-92: PROD. 1 BOPD, 12 BWPD & 2 MCFGPD ON 38" x 7 SPM IN 24 HOURS.

RECEIVED
AUG 28 1992
OCD HOBBS OFFICE