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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Luthy A State	
9. Well No. 1	
10. Field and Pool, or Wildcat Eunice-Monument G-SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator The Wiser Oil Company
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240	4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 29 LINE, SECTION 19 TOWNSHIP 37 RANGE 37 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3619 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was completed on August 9, 1974.

Pulled rods and tubing. Made first run with wire line and shot open hole section from 3800' to 3870' with primer cord with 300 grams per ft. Made second run and shot same section with 500 grams per ft primer cord. Sand pumped open hole to 3900'. Went in 7" casing with Baker Model R packer on on 3" frac tubing and set packer at 3710'. Treated open hole section from 3800' to 3900' with 500 gal. of 15% Ne acid followed with 10,000 gal of jelled brine with 1½# of 20-40 sand per gal. Run 800# of salt block and pumped second stage of frac with same material and amount as first stage. ISDP - 1450#, Rate of frac - 27.2 BPM, Avg. treating pressure - 3100#, Max. treating pressure - 3850#. Tubing went on vacuum in 20 minutes. Pulled frac tubing and sandpumped open hole to 3900'. Run 2½" production tubing and pump and rods. Work completed, put well to pumping.

Production prior to remedial work: 10 BOD and 11 BWD
Production after remedial work: 15 BOD and 15 BWD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singletary	TITLE Production Supt.	DATE 9-6-74
APPROVED BY	ORIG. SIGNED BY Joe D. Ramsey	DATE
CONDITIONS OF APPROVAL, IF ANY:	TITLE Dist. I, Supv.	DATE