

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Luthy A State
9. Well No. 1
10. Field and Pool, or Wildcat Eunice-Monument G-SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator The Wiser Oil Company
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19 RANGE 37 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3619 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As soon as pulling unit is available we plan to pull rods and tubing from the well. Shoot primer cord shot over open hole section from 3800' to 3870'. Go in casing with Model R Baker double grip packer on 3 1/2" EUE tubing and set packer in 7" casing at 3700'. Treat well down tubing with 1000 gal. 15% NE acid, 20,000 gal Jelled water and 30,000# of 20-40 sand. Pull tubing and sand pump open hole to TD of 3900' if necessary. Run production string back in well and put well back to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. H. Singleton</i></u>	TITLE District Supt.	DATE 7-19-74
Orig. Signed by Joe D. Ramey Dist. I.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		