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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

III.

VI.

April 7, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS OPERATOR						
1.	PRORATION OFFICE Operator						
	The Wiser Oil Company formerly Southern Petroleum Exploration, Inc.						
	Box 1434, Roswell,		Same				
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	merger with into our particular into our parti	n name change due to n Petroleum Exploration arent company "The Wiser			
	If change of ownership give name and address of previous owner	occurrence des	ensate				
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Luthy State A	Well No. Pool Name, Including I		f Lease No. Federal or Fee State R_6114			
	Location	. L Built Of Holle	5000	Federal or Fee State B-6114			
	Unit Letter G; 198	O Feet From The North Li	ine and 1980 Feet	From The East			
	Line of Section 29 Tov	wnship 19-S Range	37-Е , ммрм,	Lea County			
III.	DESIGNATION OF TRANSPORT			approved copy of this form is to be sent)			
	Shell Pipe Line Co	rporation	Box 2648, Houst	on, Texas			
	'Name of Authorized Transporter of Cas			approved copy of this form is to be sent)			
	Warren Petroleum C	Unit Sec. Twp. Rge.	Box 1589, Tulsa Is gas actually connected?	When 74102			
	give location of tanks.	G 29 19-S 37-E	Yes	1954			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order numbe	not commingled			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deep	pen Plug Back Same Resty. Diff. Resty			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations		1		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the			APPROVED APR 29 1971 , 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY The Three				
•		TITUE SUPERVISOR DISTRICT 6					
	Bl. Link (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende				
	District Manager	ature)	well, this form must be acc tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.			
	(Tit	tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR - C 1971

OIL CONSERMATION COMM. NOBES, N. M.