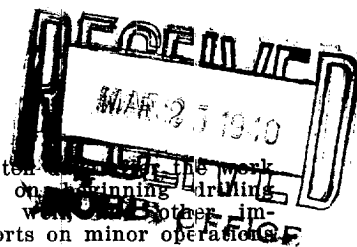


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days of the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, or other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dallas, Texas

Place

March 22, 1940

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Oil Well Drilling CompanyLuthy State "A"Well No. 2 in the _____

Company or Operator

Lease

NW 1/4 NE 1/4of Sec. 29T. 19 SouthR. 37 East

N. M. P. M.,

MonumentField, Lea

County.

The dates of this work were as follows: Work started March 4, 1940 - Completed March 14, 1940.Notice of intention to do the work was [~~void~~] submitted on Form C-102 on March 6 19 40and approval of the proposed plan was [~~void~~] obtained. (Cross out incorrect words.)**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Gas-oil ratio before packer was set was estimated 17,000/l.

Pulled 2½" upset tubing under pressure, using Otis Pressure Control.

Set Exmer-Dodge underset formation packer with 32" Neoprene element at 3938'

below old derrick floor elevation (122' off bottom), and with Otis Type G Side

Door Choke. 1 Jt of 2½" tubing placed below packer with 3' of perforated nipple

on bottom of tubing. New OCT tubing head was set on well. Following completion of

this work, well was placed on 24-hour test and gauged 268,000 cu. ft. of gas on

orifice meter test run by Continental Oil Company engineer while making 135.13

barrels of oil in 24 hours, making the gas-oil ratio 1983/l.

Witnessed by Ernest Allen Oil Well Drilling Company Production Foreman
 Name Company Title

Subscribed and sworn before me this 22ndday of March, 19 40

Notary Public

My commission expires June 1, 1941

I hereby swear or affirm that the information given above is true and correct.

Name H. J. HargrettPosition ClerkRepresenting Oil Well Drilling Company

Company or Operator

Address 606 North Field Street
Dallas, Texas

Remarks:

Roy Garbrough
 Name
OIL & GAS INSPECTOR
 Title

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