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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845 Roswell, New Mexico			
Lease State "F"	Well No. 1	Unit Letter I	Section 29	Township 19	Range 37		
Date Work Performed 9-14-60 thru 1-13-61	Pool Monument			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

**Repair Tubing Leak
Install Pumping Unit**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Killed well
2. Pulled 2½" tubing and Sweet HD-200 packer.
3. Replaced one joint of tubing that had hole cut from gas perfs.
4. Set Baker Model "D" Packer @ 3640' with wire line.
5. Ran 256' of 2" tubing below packer and 183' of 2½" EUE N-80 tubing above packer with 180 joints 2½" tubing to surface.
6. Swabbed lower zone.
7. Started packer leakage test and found another leak in tubing two joints above packer.
8. Killed well.
9. Pulled tubing.
10. Reran 2½" tubing to 3863' with rubber protectors from 3570' to 3584' opposite upper gas zone.
11. Swabbed lower zone but would not flow.
(con't on reverse side of page)

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D 3943'	P B T D	Producing Interval 3793-3943	Completion Date July 10, 1936
Tubing Diameter 2½"	Tubing Depth 3941'	Oil String Diameter 7"	Oil String Depth 3687'	

Perforated Interval(s)

Open Hole Interval

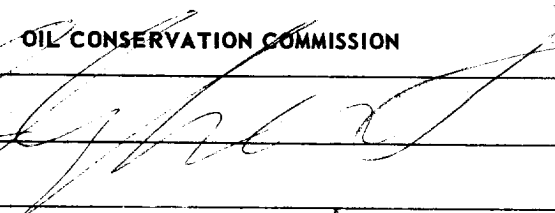
Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-2-60	15		2	2593	
After Workover	1-13-61	8		11		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. L. Elkins
Title	Position Division Mechanical Engineer
Date	Company Shell Oil Company

12. Installed Parkersburg 54-G114D-14-B5 unit and 15 h.p. electric motor.
13. Ran packer leakage test - no leak.
14. Well would not pump due to gas interference.
15. Ran 112 joints 1 7/8" thin wall tubing inside 2 3/4" tubing for venting gas.
16. Ran rods and pump.
17. Well back on production.