State of New Mexico

Form C-103

in the Copies of Appropriate Enery Minerals and Natural Resources Department of Strict Office	Revised March 25, 1999	
OIL CONSERVATION DIVISION	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Dr.	30-025-05735	
Santa Fe, NM 87504	5. Indicate Type of Lease	
111 S. First, Artesia, NM 88210	STATE FEE	
DISTRICT III	6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410	B-1167-18	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)	North Monument G/SA Unit Blk. 11	
1. Type of Well OIL GAS OTHER Injection Well.		
2. Name of Operator Amerada Hess Corporation	8. Well No. 9	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA	
4. Well Location		
Unit Letter I : 2280 Feet From The South Line and 990	Feet From The <u>East</u> Line	
Section 29 Township 19S Range 37E NM	PM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.)		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	✓ ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPER	ATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEMENT	CASING TEST AND CEMENT JOB	
OTHER: OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
2-14 thru 2-16-2001		
MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/bit to 3924' & TOH. TIH w/5-1/2" BP set at 3704' & press. tested csg. to 540 PSI for 30 min. Held OK. TOH w/BP. TIH w/5-1/2" x 2-3/8" Arrowset 1-XS pkr. on 2-3/8" Polylined tbg. & set pkr. at 3694'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location, & continued injecting water.		

I hereby certify that the information above turns and complete to the best of SIGNATURE	my knowledge and belief. TITLE Bus. Svc. Spec. II	DATE 02/22/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.		TELEPHONE NO. 915-758-6778
(This space for State Use)	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	FELD REP. N	DeSoto 2000

