

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

1004	REA 640 ACR	ES	or the com	nission. Submit in	. ,2011(101210		
LOCA		Oil Comp			!	State 7	
		Company or Ope	erator)			(Lease)	***
No	L⇔A *						, R, NM
	274			· ·			Coı
is	2259	feet from.	SOUTH.	line and		ند ند سد	n Rast
tion	cg .	If S	State Land the Oil a	nd Gas Lease No.	. 13	%-519-0 11-20	
							19. 5
	-						••••••
tion abo	ve sea level at	t Top of Tubir	ng Head	30 ('	The in	formation given	is to be kept confidential
	00000		, 19				
				IL SANDS OR Z			
, from	35	32 '	3920¹	No. 4	ł, from		to
, from		t	ю	No. 5	i, from		to
, from		t	ю	No. 6	5, from		to
			TMDA	DIFANIM WIAIRE	CARTE		
de data	on rate of wa	ater inflow and	l elevation to which	RTANT WATER			
						feet	
•			to				
•							
="							•
,							
				CASING RECO	7		
SIZE	WEIGH PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	ONS PURPOSE
5/8"	327	Lev	1			10101 100	Saplace styl
1/2"	13.5	Rov	3937'			79141-797	961 - 1666
							! ', 3910'-3980'.
			MUDDING	AND CEMENT	TNG RECORD		
E OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
OLE	B 5/8"	SET	OF CEMENT	USED	uk Canen	RAVITY	MUD USED
}e•	5 1/2"	3948	750	Pump A PA			
			1		1		
			RECORD OF	PRODUCTION A	AND STIMULA	FION	
			the Process used, N				
-1-4	the inte	rvel 3861	1-3944' v/100	M mallage s	mai esta fo	llaund by !	10,000 galleme Geo

Treated the	(Record	the Process used	i, No. of Qts. of 1000 maller	r Gals. used, interv	ral treated or shot.)	00 gallems Geo-frac	
containing Callone act	ifand/galles i. Treated i	. Plugged he interval	3661392	25'. Treated 9' w/500 gml)	the interval J lens add. Tres	561'-3582' w/3600 bod the interval	
	A			•			
	v/50 em-500 ning lfeamd/s		est oil-or	non's clustery i	followed by 10.0	11e-base send-eil	

PBTD 3925

R PRD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Length of Time Shut in Pressure	Rotary to	ols were u	sed from	0	feet to	950	feet, a	nd from		feet to	fcet.
Put to Producting	Cable too	ls were us	ed from		feet to		feet, a	nd from		feet to	feet.
OIL WELL: The production during the first 24 hours was. Was oil;						PRODU	CTION				
OIL WELL: The production during the first 24 hours was. Was oil;	Put to Pr	oducing		1-9		19.56					
was oil; % was emulsion; 10.5 % water; and % was sediment. A. Gravity. 22.2 tax. AFI.2 GAS WELL: The production during the first 24 hours was.					04 5	66	,	,			
Gravity. 2.2 1602 API. GAS WELL: The production during the first 24 hours was. M.C.F. plus. barrels liquid Hydrocarbon. Shut in Pressure. Ibs. Length of Time Shut in	OIL WE										
Case							y	% water	r; and	% was	sediment. A.P.I.
Isolate Isol		Gra	vity	. J dec. API	2	•••••••••••••					
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico	GAS WE	LL: The	production	n during the first	24 hours was			M,C.F. p	lus	***************************************	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico Northwestern New Mexico Nor		liqu	id Hydroca	arbon. Shut in Pre	ssurc	lbs.					
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Mexico Northwestern New Mexico Nor	Length o	f Time Sh	ıut in								•
Southeastern New Mexico						4		AT TIVE			
T. Anhy. T. Devonian. T. Ojo Alamo. T. Salt. T. Silurian. T. Kirtland-Fruitland. B. Salt. T. Montoya. T. Farmington. T. Yates. and 2522 (1023) T. Simpson. T. Pictured Cliffs. T. McKee. T. Menefee. T. Queen of the 5770 (237) T. Grayburg. T. T. Ellenburger. T. Point Lookout. T. Garyburg. T. T. Grayburg. T. T. Mancos. T. San Andres. T. Graite. T. T. Morrison. T. T. Hobs. T. T. T. T. Penn. T. T. Tubbs. T. T. T. T. Penn. T. T. Miss. T.	£ 1464	MSE IND	ICALE B			(IN CUNI	PURMAN	CIE WIT	H GEUGE		•
T. Salt	T. Anhy	·				nian	·		т.	*	
B. Salt	T. Salt		*******************								
T.										Farmington	
T. Queen	T. Yates		2372' (41825')	T. Simp	son			т.	Pictured Cliffs	•••••
T. Grayburg		-	4030	Sem. (Net	T. McKe	ee			т.	Menefee	
T. San Andres T. Granite T. Dakota T. Glorieta T. Ferrosco cond 3490 (\$127") T. Morrison. T. Drinkard T. T. Penn. T. Tubbs. T.			dele.	36.00 (-33)	3	Ū					
T. Glorieta											
T. Drinkard					T. Gram	480 941	4 3490	(412)		
T. Tubbs											
T. Penn	T. Tubb	S			Т	***************************************			т.		
T. Miss T. T. T. FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation 6' 1123' 1123' 3esface Seads, Caliebe, Red Beds 1123' 2812' 1699' Ambyerite 2812' 3990' 1138' Polemite	T. Abo			•••••	т				Т.		
From To Thickness Formation From To Thickness in Feet Formation 1123' 1123' Surface Sunds, Caliche, Red Bods 1123' 1589' Authrarite 2812' 3939' 1138' Belows to	T. Penn.				T				т.	***************************************	••••••
From To Thickness in Feet Formation From To Thickness in Feet Formation 6' 1123' 3asface Sande, Caliche, Red Bods 1123' 2812' 1689' Ambyerite 2812' 3930' 1138' Belows to	T. Miss.				Т				т.		***************************************
9' 1123' 1123' Surface Sunder, Caliche, Red Bods 1123' 1812' 1609' Anhydrite 2012' 2019' 1138' Polemite	 		,	·····	FOE	RMATIO	N RECO	RD	-		
Red Bods 1123: 2812: 1609: Anhydrite 2812: 3930: 1138: Polemite	From	То	Thickness in Feet	Fo	rmation		From	То		Formation	on
Red Bods 1123: 2812: 1689: Ambydrite 2812: 3930: 1138: Polemite	6,	1123'	11231	State Section Sec	nda. Cal						
1123: 2812: 1689: Anhydrise 2812: 3930: 1138: Polomise				_							
2812' 3930' 1138' Polomá to						1					
				variation se				ŀ			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	January 11,1956
Company or Operator. See 11 011 Company	Address Robbe, Fam Mant en
Name S. R. Carry Bleury	Position or Title. Acting Division Exploitation En