

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05737
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1330-1
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No. 8
9. Pool name or Wildcat EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265
4. Well Location

Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line
Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CEMENT SQUEEZE & CSG. TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
5-24 THRU 6-3-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS & PUMP. INSTALLED BOP & RAN 2 JTS. OF 2-7/8" TBG. & TAGGED BOTTOM AT 3,960' & TOH. RAN A 6-1/8" BIT TO 3,815' & TOH. RAN 7" X 2-7/8" BAKER LOC-SET RBP & SET AT 3,740'. CIRC. CSG. CLEAN W/210 BFW, ATTEMPTED TO TEST THE CASING, THE WELLHEAD LEAKED, WAS UNABLE TO REPAIR THE WELLHEAD. JENKINS BACKHOLE SER. DUG OUT THE WELLHEAD DOWN TO THE SURFACE CASING. K&S PAINTING SAND BLASTED THE WELLHEAD CLEAN. STAR TOOL CIRC. CSG. CLEAN W/100 BFW. DUMPED 2 SKS. 12/20 SAND ON TOP OF RBP. RAN 7" X 2-3/8" BAKER FULLBORE PKR. & TESTED 7" CSG. FOR LEAK. FOUND CSG. LEAK BETWEEN 1023' & 1053'. PUMPED 15 BFW INTO LEAK AT 1/2 BPM 1000 PSI, HAD CIRC. OUT THE 9-5/8" INT. CSG. SET PKR. AT 1053' & TESTED CSG. BELOW PKR. TO 600 PSI FOR 30 MIN. HELD OK. TOH W/PKR. REMOVED OLD WELLHEAD DOWN TO THE SURFACE CSG. & REPLACED W/A NEW HEAD. TESTED WELLHEAD TO 2500 PSI & INSTALLED BOP. HALLIBURTON RAN A 7" X 2-7/8" EZ DRILL CEMENT RETAINER TO 959'. ESTABLISHED A RATE INTO THE CASING LEAK AT 1 BPM & 1400 PSI. PUMPED 208 SKS. OF CLASS "C"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONT. OVER)

SIGNATURE R. Wheeler, Jr. TITLE SUPRV. ADMIN. SER. DATE 7-12-93  
TYPE OR PRINT NAME ROY WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

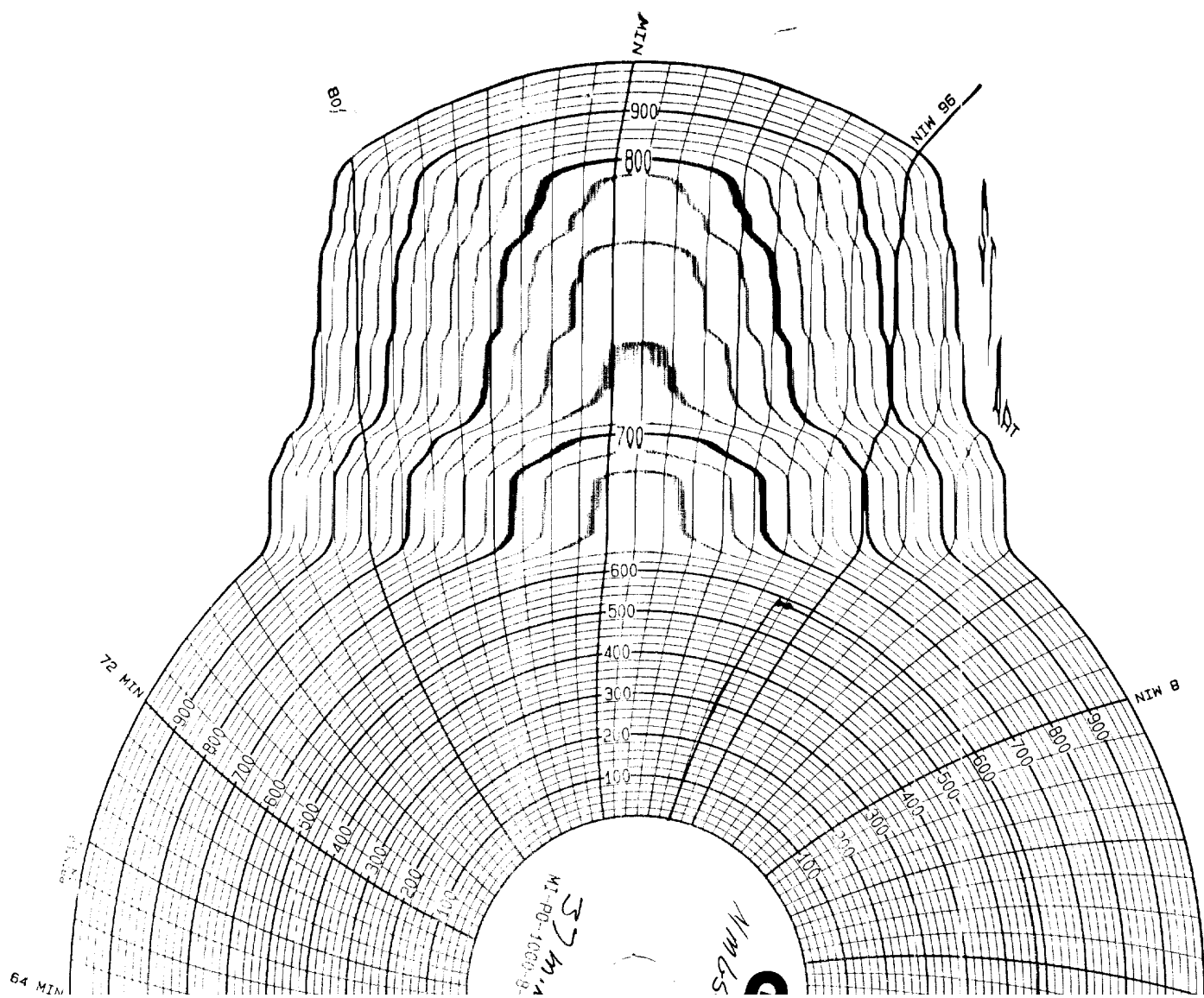
JUL 16 1993

NEAT CEMENT W/2% CALCIUM CHLORIDE AT 1 BPM & 1300 PSI. HAD CIRC. OUT THE 9-5/8" INTERMEDIATE CASING. CIRC. CEMENT TO THE SURFACE. DISPLACE 1/4.5 BBLS. FRESH WATER. STUNG OUT OF THE RETAINER AND REVERSED OUT W/10 BBLS. FRESH WATER. RAN 6-1/8" BIT, TAGGED UP AT 955', BROKE CIRC. & DRILLED ON THE CEMENT RETAINER TO 957'. CIRC. CLEAN. DRILLED OUT CEMENT RETAINER & DRILLED HARD CEMENT TO DRILL OUT 1,055'. RAN BIT TO 1,101' & CIRC. CLEAN. PRESS. UP ON CSG. TO 580 PSI FOR 37 MIN. HELD OK. RAN BIT TO BOTTOM & CIRC. SAND OFF RBP AT 3,740'. TOH W/BIT. RAN A RETRIEVING HEAD, LATCHED ONTO, RELEASED RBP & TOH W/RBP. RAN 7" X 2-7/8" BAKER TAC & 2-7/8" TUBING. SET SN AT 3,940' & TAC AT 3,749' W/14,000# PSI TENSION. RAN A 2" X 1-1/4" X RWBC 10 X 3 X S X O PUMP ON RODS. LOADED TUBING AND LONG STROKED THE PUMP TO CHECK PUMP ACTION. RIGGED DOWN PU, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 6-20-93: PROD. 11 B.O., 26 B.W. & 55 MCFGPD IN 24 HRS.

RECEIVED

JUL 15 1993

AMERICAN  
OILFIELD



MM/544 + 1103  
6-1-93  
37 min short.  
Joe Smith  
HAC

213033