

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05737
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1330-1
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No. 8
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: CEMENT SQUEEZE & CSG. TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-24 THRU 6-3-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS & PUMP. INSTALLED BOP & RAN 2 JTS. OF 2-7/8" TBG. & TAGGED BOTTOM AT 3,960' & TOH. RAN A 6-1/8" BIT TO 3,815' & TOH. RAN 7" X 2-7/8" BAKER LOC-SET RBP & SET AT 3,740'. CIRC. CSG. CLEAN W/210 BFW, ATTEMPTED TO TEST THE CASING, THE WELLHEAD LEAKED, WAS UNABLE TO REPAIR THE WELLHEAD. JENKINS BACKHOLE SER. DUG OUT THE WELLHEAD DOWN TO THE SURFACE CASING. K&S PAINTING SAND BLASTED THE WELLHEAD CLEAN. STAR TOOL CIRC. CSG. CLEAN W/100 BFW. DUMPED 2 SKS. 12/20 SAND ON TOP OF RBP. RAN 7" X 2-3/8" BAKER FULLBORE PKR. & TESTED 7" CSG. FOR LEAK. FOUND CSG. LEAK BETWEEN 1023' & 1053'. PUMPED 15 BFW INTO LEAK AT 1/2 BPM 1000 PSI, HAD CIRC. OUT THE 9-5/8" INT. CSG. SET PKR. AT 1053' & TESTED CSG. BELOW PKR. TO 600 PSI FOR 30 MIN. HELD OK. TOH W/PKR. REMOVED OLD WELLHEAD DOWN TO THE SURFACE CSG. & REPLACED W/A NEW HEAD. TESTED WELLHEAD TO 2500 PSI & INSTALLED BOP. HALLIBURTON RAN A 7" X 2-7/8" EZ DRILL CEMENT RETAINER TO 959'. ESTABLISHED A RATE INTO THE CASING LEAK AT 1 BPM & 1400 PSI. PUMPED 208 SKS. OF CLASS "C"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (CONT. OVER)
SIGNATURE R. Wheeler, Jr. TITLE SUPRV. ADMIN. SER. DATE 7-12-93
TYPE OR PRINT NAME ROY WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)
Orig. Signed by Paul Kautz Geologist
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1993

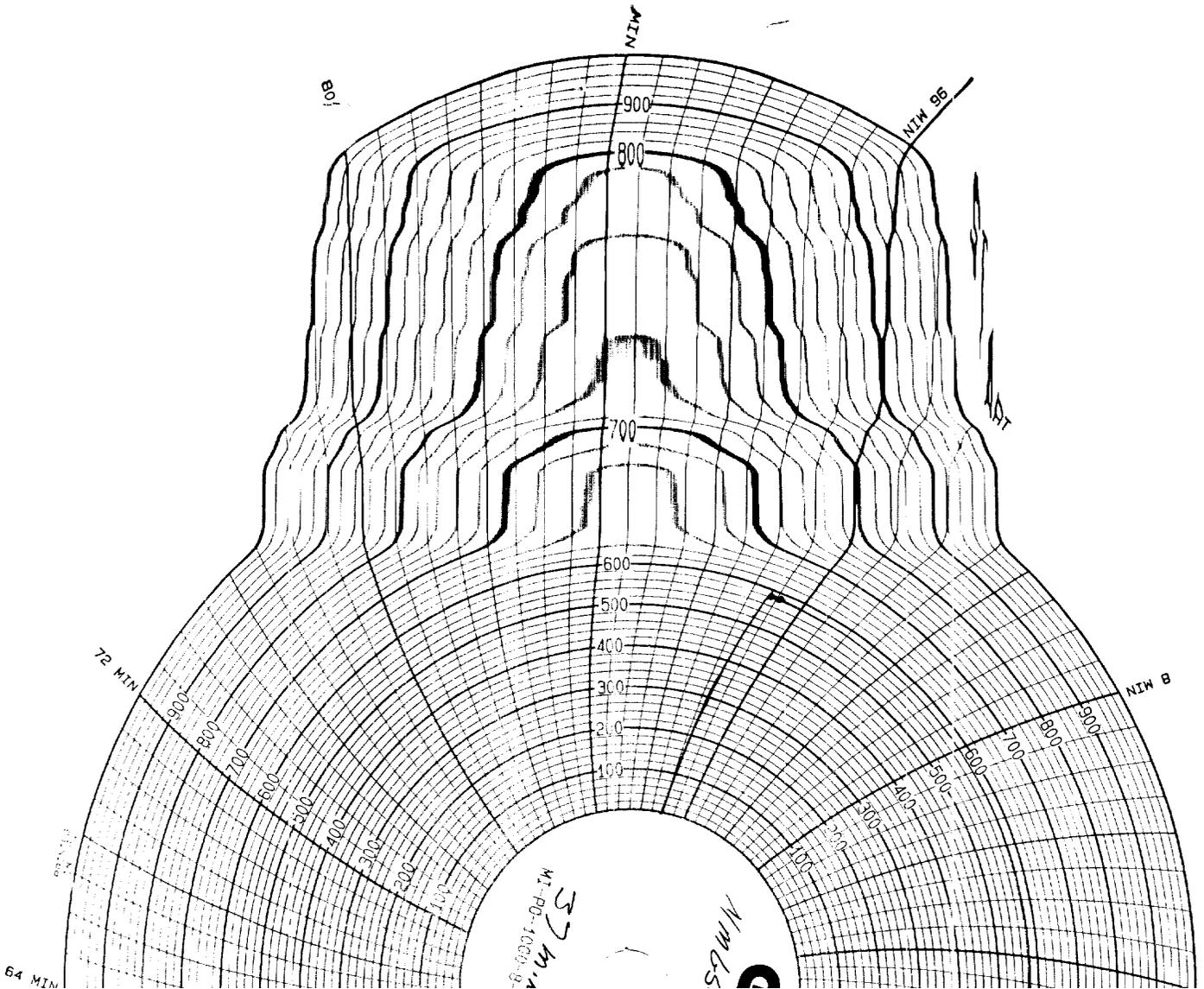
NEAT CEMENT W/2% CALCIUM CHLORIDE AT 1 BPM & 1300 PSI. HAD CIRC. OUT THE 9-5/8" INTERMEDIATE CASING. CIRC. CEMENT TO THE SURFACE. DISPLACE 1/4.5 BBLs. FRESH WATER. STUNG OUT OF THE RETAINER AND REVERSED OUT W/10 BBLs. FRESH WATER. RAN 6-1/8" BIT, TAGGED UP AT 955', BROKE CIRC. & DRILLED ON THE CEMENT RETAINER TO 957'. CIRC. CLEAN. DRILLED OUT CEMENT RETAINER & DRILLED HARD CEMENT TO DRILL OUT 1,055'. RAN BIT TO 1,101' & CIRC. CLEAN. PRESS. UP ON CSG. TO 580 PSI FOR 37 MIN. HELD OK. RAN BIT TO BOTTOM & CIRC. SAND OFF RBP AT 3,740'. TOH W/BIT. RAN A RETRIEVING HEAD, LATCHED ONTO, RELEASED RBP & TOH W/RBP. RAN 7" X 2-7/8" BAKER TAC & 2-7/8" TUBING. SET SN AT 3,940' & TAC AT 3,749' W/14,000# PSI TENSION. RAN A 2" X 1-1/4" X RWBC 10 X 3 X S X O PUMP ON RODS. LOADED TUBING AND LONG STROKED THE PUMP TO CHECK PUMP ACTION. RIGGED DOWN PU, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 6-20-93: PROD. 11 B.O., 26 B.W. & 55 MCFGPD IN 24 HRS.

RECEIVED

JUN 15 1993

AMERICAN OIL & GAS
CORPORATION

8



7MA/544 + 1103

6-1-93

37 min short.

Joe Deitz

AAC

RECEIVED

11/11/93