OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

)|STRICT |||| |000 Rio Brazos Rd., Aziec, NM 87410

domis 5 Copies ppropriate District Office ISTRICT J O. Box 1980, Hobbs, NM 88240

)ISTRICT II '.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					AND NAT		= :-	1 107-11 7 15	I No		
Persict AMEDADA HESS CORDODATION								Wall API No. 3002505737			
AMERADA HESS CORPORA					3002303737						
DRAWER D, MONUMENT,	NEW MEX	ICO 8	8265								
ece(s) for Filing (Check proper box)										UNIT E	FECTIVI
w Well		Change in	_		1/1/9	92. OH	RDER	NU.	R-94	SKELLY	STATE
completion 📙	Oil	님	Dry Ce		CHAN	SE LEAS	SE NA	AME & I	NU. FK.	BLK. 11	#2
age in Operator	Casinghee	4 Gas	Conde	TNC	IU NI	JKIH MU V 720	וויוטאונ ומחנו	INI G/	88240	DLN. 11	, πο.
sage of operator give same TE	XACU EX	PL. &	PKUD.	. INC.,	P.O. BO	· /30,	ПОВ)			
DESCRIPTION OF WELL	AND LE	ASE									
BLK		Well No.	Pool N	ame, Includin	g Formation			Kind of		1	se No.
NORTH MONUMENT G/SA		8	El	JNICE MC	NUMENT	G/SA		State, I	ederal or Fee	B-13	<u>30 - 1</u>
cation					IODTU		66	1		FAST	
Unit LetterH	$-:$ $\frac{19}{}$	980	Feet P	rom The	NORTH Lin	bas	66	Fee	t From The	LASI	Line
Section 29 Townshi	in 19	25	Range	37E	NI	MPM,	LE	Д			County_
Section 29 Townshi	ip 13		Kange			vii 1vii					
DESIGNATION OF TRAN	NSPORTE	ROFO	IL AN	ID NATU	RAL GAS	-					
rms of Authorized Transporter of Oil	⊏⅓	or Conde	n sole		Address (Giv					orm is to be se	nr)
TEXAS-NEW MEXICO PIE		CORPORA		Cas 🔲	16/U	BRUAD	WAY,	DENVE	R, CO	00202 Orm is to be se	nt)
me of Authorized Transporter of Casis			Of Dity						. OK 7		,
WARREN PETROLEUM CON Well produces oil or liquids,	VIPANY	Sec.	Twp.	Rge.	le gas actuali			When			
location of tanks.	A	29	19.	0	L			_ <u>i</u>			
nis production is commingled with that	from any of	her lease or	pool, g	ive comming!	ing order num	ber:					.
. COMPLETION DATA					Y	Y = -				Y= = = :	500 D
Designate Type of Completion	1 - (X)	Oil Wel	n i	Gas Well	New Well	Workove	r	Deepen	Plug Back	Same Res'v	Diff Resiv
le Spudded		npi. Ready i	io Prod.	<u>, </u>	Total Depth	1		<u> </u>	P.B.T.D.	<u> </u>	_J
•	ļ										
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
riorations									Depth Casi	ing Shoe	
		TUDBY	CAS	TAIC AND	CELCENT	NG BEC			<u> </u>		
HOLE SIZE		ASING & 1			CEMENT				1	04000 051	PACE
HOLE SIZE	 	ASING	UBING	SIZE		DEPTH	SEI	~~	· 	SACKS CEN	ENI
						······································			-		
					1				-		

TEST DATA AND REQUI											
II. WORD II. IT and record be seller	recovery of	total volum	e of load	d oil and mus	t be equal to c	r exceed to	p allow	able for th	is depth or b	e for full 24 ho	urs.)
					1						
	Date of 1	i e m			Producing N	Method (Flo	w, pun	p, gas lift,	etc.)		
nte First New Oil Run To Tank	Date of 1		·		Producing N		w, pun	p, gas lift,	etc.) Choke Siz	ė	
nte First New Oil Run To Tank				·	Producing N		w, pun	p, gas lift,		e	
nte First New Oil Run To Tank		ressure			Producing N	Ruft	w, pun	p, gas lift,			
nte First New Oil Run To Tank ength of Test ctual Prod. During Test	Tubing P	ressure			Producing N	sure	w, pun	p, gas lift,	Choke Siz		
ength of Test ctual Prod. During Test GAS WELL	Tubing P	ressure			Casing Pres Water - Bb	RUTE	-	p, gas lift,	Choke Siz		
nte First New Oil Run To Tank ength of Test ctust Prod. During Test GAS WELL	Tubing P	ressure			Producing N	RUTE	-	p, gas lift,	Choke Siz		
enter First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Tubing P	ressure	ug-in)		Casing Pres Water - Bbi	Rure s. ensate/MM(2F	p, gas lift,	Choke Siz	Condensate	
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ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFI I heraby certify that the rules and reg Division have been cornelled with a	Tubing P Oil - Bbi Length of Tubing P CATE O	Tessure (Short COM	IPLIA ervation		Casing Pres Water - Bbi	sure casate/MM(CF in)		Choke Siz	Condensus e	ON
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.