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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

OCT

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
B-1330

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 730 - Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER __H__, __660__ FEET FROM THE __East__ LINE AND _____ FEET FROM

THE __South__ LINE, SECTION __29__ TOWNSHIP __19S__ RANGE __37E__ NMPM.

7. Unit Agreement Name
— — —

8. Farm or Lease Name
State "E"

9. Well No.
1

10. Field and Pool, or Wildcat
Monument-Grayburg S.A.

15. Elevation (Show whether DF, RT, GR, etc.)
3634' DF

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]

TEMPORARILY ABANDON [ ]   CHANGE PLANS [ ]

PULL OR ALTER CASING [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]   ALTERING CASING [ ]

COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER __Sand Water Treat__ [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up Workover Rig 7:00 a.m. 9-4-69. Killed well.
2. Pulled 2-7/8" OD tubing and packer and cleaned out 3935-3960'.
3. Ran Gamma Ray Neutron Log 3960-3000'.
4. Ran 3-1/2" OD tubing with "RTTS" packer set at 3588' and tubing at 3803'. Ran Base Temperature Log to 3960'.
5. Treated down tubing into Grayburg open-hole section 3800-3960' with 40,000 gals. brine gelled water; 40,000# 20-40 sand; 1500 gals. 15% acid and 1525# rock salt in three stages.
6. Pulled tubing and packer.
7. Ran 127 jts. (3872') of 2-7/8" tubing and set at 3872' with seating nipple at 3838', perforations at 3839-42'.
8. Ran rods with pump set at 3838'. Tested.
9. Returned well to production status September 26, 1969, producing 49 bbls. oil, 2 bbls. water, and 178 MCF gas per day through open-hole section 3800-3960' of the San Andres Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE __District Exploration & Production Manager__   DATE __9-30-69__

APPROVED BY _____   TITLE __SUPERVISOR DISTRICT .__   DATE _____

OCT 2 1969