

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1330-1
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No. 1
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CONVERTED TO INJECTION WELL. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1 THRU 6-11-93

MIRU X-PERT WELL SERVICE PULLING UNIT & TOH W/PRODUCTION EQUIPMENT. TIH W/7" ELDER RBP SET AT 3701'. LOADED & CIRC. CASING & TUBING W/200 BBLs. FRESH WATER. DUMPED 4 SKS. OF SAND ON RBP. NATIONAL WELLHEAD SYSTEMS REMOVED OIL WELLHEAD & INSTALLED A NEW 11" 3M X 9-5/8" CASING HEAD AND A NEW 11" 3M X 7-1/16" 3M TUBINGHEAD. TESTED WELLHEAD AND SEALS W/2500 PSI. TESTED OK. TIH W/RETRIEVING TOOL, WASHED SAND OFF RBP, RELEASED RBP & TOH. TIH W/A 5700 SERIES PDC UNDERREAMER. TRI-CONE AIR DRILLING CIRC. HOLE CLEAN W/AIR. UNDERREAMED OPEN HOLE FROM 3,830' TO 3,970'. CIRC. HOLE CLEAN & TOH. SCHLUMBERGER RAN A LDT/GR/CCL FR. 3,814' TO 3,950' & A CNL/GR/CCL FR. 3,400 TO 3,950'. TAGGED FILL AT 3,950'. TIH W/7" MODEL "R" DOUBLE GRIP PACKER SET AT 3,708'. LOADED CASING-TUBING ANNULUS & PRESSURE TO 500 PSI. SERFCO PUMPED 4,000 GALS. 15% NEFE HCL W/3% DP-77MX & 3000# ROCK SALT IN 4 STAGES. RU SWAB (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 6-29-93
(505)
TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY R-9596 Injection GB/SA DISTRICT I SUPERVISOR TITLE _____ DATE JUL 07 1993

CONDITIONS OF APPROVAL IF ANY:

& SWABBED WELL DRY. TOH LAYING DOWN PACKER. RIGGED UP CAVINS SAND PUMP & CLEANED OUT FILL FR. 3,950' TO 3,970'. TIH W/7" ARROWSET I-XS INJECTION PACKER, & 121 JTS. 2-3/8" CEMENT LINED TBG. SET PACKER W/20,000# TENSION AT 3,766'. REMOVED BOP & LANDED TBG. ROWLAND TRUCKING CIRC. PACKER FLUID. PRESS. UP CASING-TUBING ANNULUS TO 400 PSI. LOST 60 PSI IN 5 MINS. RELEASE PACKER & MOVE UPHOLE ONE JOINT. SET PACKER AT 3,736'. SET 1.5" PLUG IN "F" NIPPLE. CIRC. 160 BBLs. WATER TO LOAD HOLE. TEST CASING & PACKER TO 400 PSI. HELD OK. PRESS. CASING-TUBING ANNULUS TO 400 PSI, HELD OK. RELEASE ON-OFF TOOL & CIRC. 140 BBLs. OF PACKER FLUID. NU INJECTION WELLHEAD. CLOSED WELL IN FROM 6-11 THRU 6-22-93.

6-23-93: BEGAN INJECTING WATER INTO WELLBORE. STATUS OF WELL CHANGED FROM A PRODUCING OIL WELL TO A WATER INJECTION WELL. INJECTING WATER AT RATE OF 1087 B.W.P.D., 0# PRESS., INJECTING ON VACUUM.

RECEIVED

JUL 26 1993

OCCASIONAL
JUL 26