bunk 5 Copies
peroprists District Office
|CTRICT|
CO. Box 1980, Hobbs, NM 88240

ISTRICT II O. Prewer DD, Astocia, NM 88210

Operator

Energ' (inerals and Natural Resources Department

Revised L-1-89

3002505738

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)|STRICT III | 000 Rio Brasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

AMERADA HESS CORPORA			
DRAWER D, MONUMENT, 1  cos(s) for Filing (Check proper box)  Well  propletion	Change is Transporter of:  Oil Dry Gas  Casinghood Gas Condensate	1/1/92. ORDER NO. CHANGE LEASE NAME &	WATERFLOOD UNIT EFFECTIVE R-9494 NO. FR. SKELLY E STATE #2 G/SA UNIT BLK. 11, #1.
nge in Operator LXJ nage of operator give same LE address of previous operator	XACO EXPL. & PROD. INC.		, NM 88240
DESCRIPTION OF WELL	AND LEASE  (. 11   Well No.   Pool Name, Include		Kind of Lease No.
NORTH MONUMENT G/SA		MONUMENT G/SA	State, Federal or Fee B-1330 - 1
Unit LetterA	: 660 Feet From The	NORTH Line and 660	Feet From TheEASTLine
Section 29 Townshi	100 27	1 T A	County
	SPORTER OF OIL AND NATI	URAL GAS	proved copy of this form is to be sent)
TEXAS-NEW MEXICO PI	PELINE CORPORATION	P.O. BOX 1670 BR	COADWAY, DENVER, LU 8UZUZ
me of Authorized Transporter of Casin WARREN PETROLEUM CO	HOLLE OF CARDONATION  P.O. BOX 1589, TULSA, OK 74102		ULSA, OK 74102
wall produces oil or liquids, e location of tanks.	Unit   Soc.   Twp.   Rg   A   29   198   374	e. Is gas actually connected?	When ?
his production is commingled with that	t from any other lease or pool, give commit		
COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Rea'v Diff Rea'v
Designate Type of Completion to Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TIPING CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUIDED TO THE COLUMN TEST DATA AND REQUIDED TO THE COLUMN TEST DESTRUCTION OF THE COLUMN TEST DATA AND REQUIDED TO THE COLUMN TEST DATA AND RESPONDED TEST DATA AND	EST FOR ALLOWABLE or recovery of total volume of load oil and n	must be equal to or exceed top allowat	le for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
_	OII - BBIE.	Water - Bolk	<b>,</b>
GAS WELL	Oil - Bols.	Water - Dolk.	
	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensale
Actual Prod. Test - MCF/D			Gravity of Condensate  Choke Size
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size
esting Method (pitot, back pr.)  VI. OPERATOR CERTIF I hereby certify that the rules and rule pivision have been compiled with	Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information eigen above	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	·
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re	Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information eigen above	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  SERVATION DIVISION
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and rule pivision have been compiled with its true and complete to the best of Signature	Length of Test  Tubing Pressure (Shut-in)  TICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  Date Approved  By	SERVATION DIVISION
I hereby certify that the rules and ru Division have been complied with in true and complete to the best of	Length of Test  Tubing Pressure (Shut-in)  TICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and helief.	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONS  Date Approved  By	Choke Size  SERVATION DIVISION  JAN 0 9 '92

- able for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.