

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-Laura Richardson
1-File 1-JA
1-Engr. DW
1-Foreman CRM

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1330	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Skelly E State
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eun-Mon (GB-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3535' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/82 TD 3970'. MIRU pulling unit. Pulled rods & tbq & pump. N.D. tree. Pulled 130 jts 2 3/8" tvq, 3880'.
11/5/82 P.U. and ran bit. Tagged fill at 3967'. Broke circulation with foam air and cleaned out to 3990'. Pulled bit to 3750'.
11/6/82 Ran 6 1/4" bit to 3968', 2' fill. TOH laying down work string.
11/8/82 Ran 127 jts 3847' 2 7/8" tbq set @ 3852'. SN @ 3847'. Ran 2 1/2 x 1 1/4 x 12' pump. 5/8 & 3/4" rods rig down. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE November 9, 1982

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE NOV 15 1982

CONDITIONS OF APPROVAL, IF ANY:

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