

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCD-Hobbs 1-BB
1-File 1-BW
1-Engr-PJB
1-Foreman-CRM

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1330	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Skelly E State
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eun-Mon (GB-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3535' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/6/82 Rigged up unit pulled rods dropped down with tbq. Found 20' fell pulled out of hole with tbq.
3/8/82 TD 3970', Ran 6 1/4" bit & tagged at 3948'. Pumped 445 bbls of 2% wtr., but did not circulate. Pulled bit & ran "R" pkr on 2 7/8" tbq to 3743'. 7" at 3809'.
3/9/82 Set pkr at 3743'. By Titan treat open hole 3809' to 3970' with 700 gals of 15% acid, 12,700 15%, 2000#, 20/40 sand, 12000#, 100 mesh, 4 stages, max 1750#, min 200#, SD 700#, 1 min on vacuum, rate 10 bbsl per min.
3/10/82 19 hr. TP 100#; Pulled tbq and pkr. Ran 131 jts. (3926') of 2 7/8" tubing and tagged @ 3926'. Pulled 3 jts. and set mud anchor @ 3860'; SN 3850'. Ran 2 1/2 x 1 1/4 x 12' pump.
3/11/82 Rigged down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent DATE May 13, 1982

APPROVED BY _____ TITLE _____ DATE MAY 19 1982

CONDITIONS OF APPROVAL, IF ANY:

SEE P. 203