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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-HOBBS
1-MR. FRNKA-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-CM, FOREMAN

1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5d. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1330

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO FILE IN THE PUBLIC RECORDS TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO PRODUCE OIL, GAS, OR GEOTHERMAL FLUIDS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

Getty Oil Company

7. Address of Operator

P. O. Box 730, Hobbs, NM 88240

8. Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE, SECTION 29 TOWNSHIP 19S RANGE 37E NMPM.

11. Elevation (Show whether DF, RT, CR, etc.)

3535' DF

7. Unit Agreement Name

Skelly E State

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Eunice Monument (GB-SA)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/80 Pulled rods ant tbq. to 3840'. Ran 6 1/4" bit and scrapper to 3755'. Pulled bit.

6/19 Ran plug and set at 3758'. Tested 7" csg. with 500# OK. Dresser Atlas ran Cement Bond Log 3740-70' - showed top of cement at 2410'. Perforated 2 holes at 2330'.

6/20 Ran 2 7/8" x 7" Arrow pkr. on 72 jts. 2 7/8" tbq. and set at 2242'. BJ pressured back-side to 500#. Circulated out bradenhead. Located hole 240-270'. Ran tbq. and pkr. to 2242'. After circulating out perfs. at 2330', pressured to 1500# - littel circulation out bradenhead. POH with tbq. and pkr. Removed BOP. BJ pumped 10 bbls. formation water. Full returns. Pumped 100 sxs Class "C" with 2% CaCl, 2 BPM at 250#. Displaced to 180' with 7 BW. Circulated 48 sxs. WOC.

6/21 to 6/22/80 WOC.

6/23 Ran 6 1/4" bit and tagged cement at 182'. Drilled to 270'. Ran bit to 370'. Tested with 500# OK. Pulled bit. Ran 7" pkr. and set at 1210'. Pumped thru perf. at 2330' with 1 BPM at 1150#.

6/24 Ran 7" pkr. and set at 2240'. Halliburton cemented thru perf. at 2330' with 75 sxs Class "C" with 2% CaCl. Displaced to 2240'. Pressured with 1000#. Pulled out of retainer and reversed out 6 sxs. Pulled tbq. WOC.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. CrockettTITLE Area SuperintendentDATE 7/14/80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 17 1980

5/25 WOC.
5/26 Ran 6 1/4" bit and retainer 2240-42'.
5/27 Drilled cement retainer 2242'. Pulled bit. Ran new 6 1/4" bit. Drilled 2242-43'.
Drilled cement 2332'.
5/28 Tagged cement 2332-2347'. Tested with 600# OK. Pulled bit. Ran retrieving tool.
Pulled bridge plug. Displaced hole with treated water. Ran tbg.
5/29 SD.
5/30 Set pkr. at 3758'. Dresser Titan treated with 3000 gals. SOS 75/25 acid - 24 bbls.
at 1.8 BPM using 1400# back to 0#. Flushed 28 bbls. 2% KCL. Total load 100 bbls.
Pulled pkr. Ran 129 jts. 2 7/8" tbg. Set SN at 3819'. Ran 2 1/2" x 1 1/4" x 12' pump.
7/1 Spaced pump.
7/2 to 7/10 Pumped and tested. 22 BO, 34 BW, & 190 MCFG.

JUL 17 1980