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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1330

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "E"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3535' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acid treatment</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 2-18-71. Lowered tubing to 3960'.
- Treated open hole 3809' - 3970' with 1,000 gallons paragon--spotted paragon over open hole, let set 2 hours to clean up formation, pumped back to tanks.
- Acidized open hole 3809' - 3970' with 1000 gallons 20% "NE" acid. Flushed with 100 bbls. water.
- Ran rods and pump and tested.
- Moved in and rigged up pulling unit 2-24-71. Pulled rods and pump.
- Ran bottom hole pressure test. Shut in 72 hours. After 72 hours, S.I.T.P. 172#, BHP 201# pulled BHP bomb.
- Ran rods and pump and tested well.
- Returned well to production status March 15, 1971, producing 89 bbls. oil and no water with GOR 1146:1, from open hole section 3809' - 3970' of the Grayburg-San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE March 18, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 22 1971

CONDITIONS OF APPROVAL, IF ANY: