Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Ferm C-163

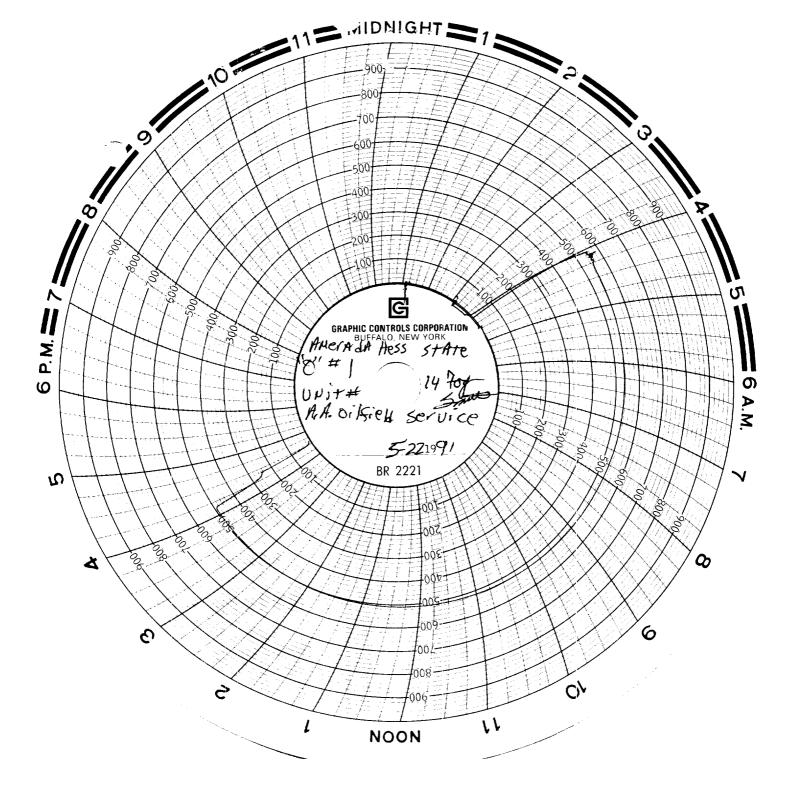
Revised 1-1-89

Dignet Office					
DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.		
DISTRICT II			30-025-05739		
P.O. District III		5. Indicate Type of Lame STATE X FEE			
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Cill & Geo Lance No. B 15533-122		
	CES AND REPORTS ON				
	OFICIALS TO DRILL OR TO DEE IVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A R PERMIT"	7. Leas Ham or	Unit Agreement Name	
1. Type of Well:			STATE "O"		
Off. CAS WELL [] 2. Name of Operator	ОТНЕВ				
AMERADA HESS CORPORATION	NC		1 Well No.	_	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265			9. Pool mine or Wildow EUNICE-MONUMENT G/SA		
4. Well Location	O Feet From The NORTH	Line and 198	00	FACT	
Unit Letter :		Line and 198	BU FINE FROM	The EAST	Line
Section 30	Township 19S	Range 37E	NMPM	LEA (COUNTY
		3646' DF			
	Appropriate Box to Indica		•		
NOTICE OF INT	NOTICE OF INTENTION TO:			EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS.	PLUG AND ABANDONIA	ENT 🗌
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB		
OTHER:		OTHER:	·	TA' <u>d</u>	<u> </u>
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	iona (Clearly state all pertinent detail	is, and give pertinent dates, inclu	ding estimated date of	starting any proposed	
4/25 THRU 5/23/91					
MIRU DA & S OIL WELL SV	/C. PULLING UNIT & T	OH W/RODS & PUMP.	INSTALLED B	OP & TOH W/TRG	
RAN 3-7/8" BIT TO 3850'	' & TOH. RAN PKR. S	ET AT 3746' & PRES	SS. CSG. TO 5	00#. HELD OK.	
RAN 4-1/2" E-Z DRILL CE ZONE 4-1/2" LINER PERFS	MENT RETAINER SET A S. FR. 3812'-3842' W	/150 SKS. CLASS C	SQUEEZED EUNI NFAT CEMENT.	CE-MONUMENT G/ WOC. RAN 3-	SA
7/8" BIT & DRLD. OUT RE	TAINER & CEMENT FR.	3742'-3852'. COM	NTINUED DRLG.	OUT RETAINERS	
& CEMENT TO 4175' & RAN HELD OK. CIRC. HOLE CL	I BII 10 4320'. TES FAN & TOH - SWARRED	TED SQUEEZED PERFS	5. FR. 3812'- IDVEV ON 6/5A	3842' TO 500#.)
4216'-4251' & TOH. RAN	N RBP & PKR. & SET A	T 4193'. SET PKR.	. AT INTERVAL	S & LOCATED 6-	
5/8" CSG. LEAK BETWEEN					EAK
W/25 SKS. MATRIX CEMENT	W/3% CALCIUM CHLOR	IDE. KAN 5-5/8" E	SII & DRLD. U		OVER)
I hereby certify that the information above is true a	ent complete to the best of my knowledge	and belief.			
The filling		SUPV. ADM.	SVC.	MAY 31,	1991
TYPEORIFICATIONS R. L. WHEEL	FR. JR.			TELEPHONE NO. 303	-2144
(This space for State Use)				DATE 1 - 9	991
APPROVED BY		This Approval	of Temporary	DATE 9	<u>Co</u>
CONDITIONS OF APPROVAL, IF ANY:		Acendenment Ex	kpires	- (-) - L	

ATTEMPTED TO PRESS. TEST W/NO RESULTS. RAN PKR. & SPOTTED 250 GALS. 15% NEFE HCL ACID ACROSS INTERVAL & TOH. RAN 6-5/8" E-Z DRILL CEMENT RETAINER SET AT 2122' & RESQUEEZED CSG. LEAK W/250 SKS. LIGHT CEMENT & 200 SKS. CLASS C NEAT CEMENT. WOC. RAN 5-5/8" BIT & DRLD. OUT RETAINER & CEMENT TO 2358'. PRESS. TESTED CSG. TO 600#. HELD OK. TOH W/BIT. CIRC. HOLE CLEAN, LATCHED ONTO RBP AT 4193' & TOH. RAN 4-1/2" CIBP & SET AT 4137'. CIRC. HOLE W/150 BBLS. 2% KCL WATER & 25 GALS. PKR. FLUID. PRESS. TESTED CSG. TO 500# FOR 30 MIN. HELD OK. REMOVED BOP & INSTALLED WELL HEAD. RDPU & CLEANED LOCATION.

AMERADA HESS CORPORATION RESPECTFULLY REQUEST TA'd STATUS ON CAPTIONED WELL.





RECEIVED

JUN 1 0 1991

Ode Hobbs office