

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B15533-122	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "0"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3646' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-82 to 10-19-82

Ran 3-7/8" bit on tbg. & checked top of 4-1/2" liner @ 3718'. Ran 4-1/2" Halliburton cement retainer and set in 4-1/2" liner at 3859'. BJ Hughes squeezed 4-1/2" liner perf. f/3876-3897' w/100 sks. Class C neat cement w/85 sks in formation, left 6 sks. below retainer & reversed out 89 sks. Spotted 150 gal. 10% acetic perf. acid from 3790-3850'. McCullough perf. 4-1/2" liner opposite G/SA zone f/3812-3842' w/2 SPF. BJ Hughes acidized G/SA zone thru 4-1/2" liner perf. f/3812-3842' w/1700 gal. 15% NE HCL acid. Swabbed acid load. Re-ran tbg. pump & rods and resumed production.

Test of 10-30-82: Pumped 6 B0 & 9 B1 in 24 hours on 7/74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorrell Green TITLE Production Clerk DATE 11-1-82

APPROVED BY JERRY TAYLOR TITLE DATE NOV 5 1982
CONDITIONS OF APPROVAL None

RECEIVED

NOV 4 1982

O.C.D.
HOBBS OFFICE