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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B15533-122

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265
4. Location of Well
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3646' DF

7. Unit Agreement Name
8. Former Lease Name
State "O"
9. Well No.
1
10. Field and Pool, or Wildcat
Eunice Monument G/SA
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set liner, perforate & test.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July - August 1981

Checked bottom w/tbg. at 4364'. Set 4-1/2" 11.35# liner fr. 3717' to 4361' & cemented w/150 sks. Class H cement w/additives. Set pkr. in 6-5/8" csg. at 3549' & squeezed top of liner w/150 sks. Class H & 100 sks. Class C cement. WOC & drld. cement in 6-5/8" csg. fr. 3520' to 3717' & tested w/1000# f/30 min.. Held OK. Drld. cement inside 4-1/2" liner fr. 3717' to 3722' & checked cement in liner at 4323'. Tested w/600# f/30 min.. Held OK. Spotted 200 gal 10% acetic acid in 4-1/2" liner fr. 4251' to 4121' & perf. 4-1/2" liner opposite G/SA zone at 4216', 4220', 4225', 4230', 4240', 4245' & 4251' w/2 SPF. Set pkr. in 4-1/2" liner at 4120' & acidized above perf. w/500 gal. 15% reg. acid in stages using ball sealers. Swab tested 100% water. Ran 15 hr. BHP. Set CI bridge plug in 4-1/2" liner at 4174' & capped w/11' of cement. Spotted 200 gal. 10% acetic acid in 4-1/2" liner fr. 3625' to 4037' & perf. 4-1/2" liner opposite G/SA zone at 3976', 3987', 3992', 3996', 4000', 4004', 4008', 4012', 4018', 4022', 4026', 4037', & 4039' w/2 SPF. Acidized above perms. w/1000 gal. 15% HCL acid in stages using ball sealers. Swabbed load. Ran 14 hr. BHP. Set cement retainer in 4-1/2" liner at 3966' & squeezed 4-1/2" liner perf. fr. 3976' to 4039' w/150 sks. Class H cement w/33 sks. in formation, left 8 sks. cement in 4-1/2" liner below retainer & reversed out 109 sks. cement. WOC & spotted 200 gal. 10% acetic acid in 4-1/2" liner fr.

See Back Page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Admin. Services Supervisor DATE 8-31-81

APPROVED BY _____ TITLE _____ DATE SEP 2 1981

CONDITIONS OF APPROVAL, IF ANY:

Continued

3960' to 3662'. Perf. 4-1/2" liner selectively opposite G/SA zone fr. 3876' to 3957'. Acidized above perfs. w/1000 gal. 15% HCL acid in stages using ball sealers. Swabbed load. Ran 72 hr. BHP. Ran tbgs., pump & rods & resumed pumping.

Test of 8-28-81. Pumped 288 b.w. & no oil in 24 hrs. on 10-64" SPM.