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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B15533-122

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Former Lease Name
State "O"

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3646' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set liner, perforate & test.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July - August 1981

Checked bottom w/tbg. at 4364'. Set 4-1/2" 11.35# liner fr. 3717' to 4361' & cemented w/150 sks. Class H cement w/additives. Set pkr. in 6-5/8" csg. at 3549' & squeezed top of liner w/150 sks. Class H & 100 sks. Class C cement. WOC & drld. cement in 6-5/8" csg. fr. 3520' to 3717' & tested w/1000# f/30 min.. Held OK. Drld. cement inside 4-1/2" liner fr. 3717' to 3722' & checked cement in liner at 4323'. Tested w/600# f/30 min.. Held OK. Spotted 200 gal 10% acetic acid in 4-1/2" liner fr. 4251' to 4121' & perf. 4-1/2" liner opposite G/SA zone at 4216', 4220', 4225', 4230', 4240', 4245' & 4251' w/2 SPF. Set pkr. in 4-1/2" liner at 4120' & acidized above perf. w/500 gal. 15% reg. acid in stages using ball sealers. Swab tested 100% water. Ran 15 hr. BHP. Set CI bridge plug in 4-1/2" liner at 4174' & capped w/11' of cement. Spotted 200 gal. 10% acetic acid in 4-1/2" liner fr. 3625' to 4037' & perf. 4-1/2" liner opposite G/SA zone at 3976', 3987', 3992', 3996', 4000', 4004', 4008', 4012', 4018', 4022', 4026', 4037', & 4039' w/2 SPF. Acidized above perms. w/1000 gal. 15% HCL acid in stages using ball sealers. Swabbed load. Ran 14 hr. BHP. Set cement retainer in 4-1/2" liner at 3966' & squeezed 4-1/2" liner perf. fr. 3976' to 4039' w/150 sks. Class H cement w/33 sks. in formation, left 8 sks. cement in 4-1/2" liner below retainer & reversed out 109 sks. cement. WOC & spotted 200 gal. 10% acetic acid in 4-1/2" liner fr.

See Back Page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Admin. Services Supervisor DATE 8-31-81

APPROVED BY _____ TITLE _____ DATE SEP 2 1981

CONDITIONS OF APPROVAL, IF ANY:

