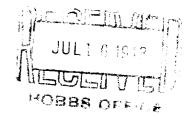


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL		
July 12, 1	948 Monument, New Mexico	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place	
Following is a report on the work done and the results o Amerada Petroleum Corporation	State OWell No	11 -
NW NET Company or Operator of Sec. 30	Lease No	in the
Monument Field, Lea		-
The dates of this work were as follows: July 7-	12, 1948	
Notice of intention to do the work was (Waras) subm	mitted on Form C-102 on July 6.	1948
5' Total Depth, Lime. Killed well with 28th circulation through 8-5/8" Csg. and 2-2 Pulled tubing, ran 5½" bit to 3887' and Magnesium Bridging Plug at 3840' and con Ran Baker Retrievable Retainer in 6-5/8	RK DONE AND RESULTS OBTAINED  O bbls. oil pumped down 6-5/8" Csg. and 7/8" Tbg. Well completely dead 2:30AM,7  d hole took 15 bbls. oil per hour. Set  emented with 5 sx cement back up to 381  8" Csg. and found hole between 1/571-67	-8-48. Baker 41.
DETAILED ACCOUNT OF WOR Total Depth, Lime. Killed well with 28 circulation through 8-5/8" Csg. and 2-Pulled tubing, ran 5½" bit to 3887! and Magnesium Bridging Flug at 3840! and can Baker Retrievable Retainer in 6-5/8 hole at 1321. Cut off 6-5/8" Csg. at 280 jts. csg. Ran different string of 6-Casing Bowl at 2447! but found hole in and replaced bad joints to 10:00AM, 7-1	RK DONE AND RESULTS OBTAINED  O bbls. oil pumped down 6-5/8" Csg. and  7/8" Tbg. Well completely dead 2:30AM,7  d hole took 15 bbls. oil per hour. Set  emented with 5 sx cement back up to 381  8" Csg. and found hole between 1457'-67  2447' with Bassh-Ross Casing Cutter and  -5/8", SH, Csg. and spliced with Bassh-  new string. Cut off casing at 2470', p  12-48.	Haker  4. Hand  I and  Pulle  Ross  Pulled
DETAILED ACCOUNT OF WOR Total Depth, Lime. Killed well with 28% circulation through 8-5/8" Csg. and 2-' Pulled tubing, ran 5½" bit to 3887' and Magnesium Bridging Plug at 3840' and co Ran Baker Retrievable Retainer in 6-5/8 hole at 1321'. Cut off 6-5/8" Csg. at 280 jts. csg. Ran different string of 6- Casing Bowl at 2447' but found hole in and replaced bad joints to 10:00AM, 7-1	RK DONE AND RESULTS OBTAINED  O bbls. oil pumped down 6-5/8" Csg. and  7/8" Tbg. Well completely dead 2:30AM,7  d hole took 15 bbls. oil per hour. Set  emented with 5 sx cement back up to 381  8" Csg. and found hole between 1457'-67  2447' with Baash-Ross Casing Cutter and  -5/8", SH, Csg. and spliced with Baash-  new string. Cut off casing at 2470', p	Haker  Haker  Hand  pulle  Ross  pulled
DETAILED ACCOUNT OF WOR Total Depth, Lime. Killed well with 28% circulation through 8-5/8" Csg. and 2-1 Pulled tubing, ran 5½" bit to 3887 and Magnesium Bridging Plug at 3840 and con Ran Baker Retrievable Retainer in 6-5/8 hole at 1321. Cut off 6-5/8" Csg. at 380 jts. csg. Ran different string of 6-Casing Bowl at 2447 but found hole in and replaced bad joints to 10:00AM, 7-1 Witnessed by K. V. Stephenson American	RK DONE AND RESULTS OBTAINED  O bbls. oil pumped down 6-5/8" Csg. and  7/8" Tbg. Well completely dead 2:30AM,7  d hole took 15 bbls. oil per hour. Set  emented with 5 sx cement back up to 381  8" Csg. and found hole between 1457'-67  2447' with Bassh-Ross Casing Cutter and  -5/8", SH, Csg. and spliced with Bassh- new string. Cut off casing at 2470', p  12-48.  ada Petroleum Corporation Forem	Haker  4. Baker  4. and pulle Ross  Float  Ross  Float  Ross  Float  Ross
DETAILED ACCOUNT OF WOR Total Depth, Lime. Killed well with 28 circulation through 8-5/8" Csg. and 2-Pulled tubing, ran 5½" bit to 3887! and Magnesium Bridging Plug at 3840! and can Baker Retrievable Retainer in 6-5/8 hole at 1321!. Cut off 6-5/8" Csg. at 80 jts. csg. Ran different string of 6-Casing Bowl at 2447! but found hole in and replaced bad joints to 10:00AM, 7-1 Witnessed by K. V. Stephenson Amera Name  Subscribed and sworn before me this  12th. day of July 1948	RK DONE AND RESULTS OBTAINED  O bbls. oil pumped down 6-5/8" Csg. and 7/8" Tbg. Well completely dead 2:30AM,7 d hole took 15 bbls. oil per hour. Set emented with 5 sx cement back up to 3818" Csg. and found hole between 1457'-672447' with Baash-Ross Casing Cutter and -5/8", SH, Csg. and spliced with Baash-new string. Cut off casing at 2470', per 12-48.  ada Petroleum Corporation Forem Company Tit fereby swear or affirm that the information give is true and correct.	Haker  4. Baker  4. and pulle Ross  Float  Ross  Float  Ross  Float  Ross
DETAILED ACCOUNT OF WOR Total Depth, Lime. Killed well with 28 circulation through 8-5/8" Csg. and 2-Pulled tubing, ran 5½" bit to 3887! and Magnesium Bridging Plug at 3840! and can Baker Retrievable Retainer in 6-5/8 hole at 1321!. Cut off 6-5/8" Csg. at 80 jts. csg. Ran different string of 6-Casing Bowl at 2447! but found hole in and replaced bad joints to 10:00AM, 7-Witnessed by K. V. Stephenson Amera Name	RK DONE AND RESULTS OBTAINED  O bbls. oil pumped down 6-5/8" Csg. and 7/8" Tbg. Well completely dead 2:30AM,7 d hole took 15 bbls. oil per hour. Set emented with 5 sx cement back up to 381 8" Csg. and found hole between 1457'-67 2447' with Baash-Ross Casing Cutter and -5/8", SH, Csg. and spliced with Baashnew string. Cut off casing at 2470', per 12-48.  I hereby swear or affirm that the information given is true and correct.	Haker  4. Baker  4. and pulle Ross  For above
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