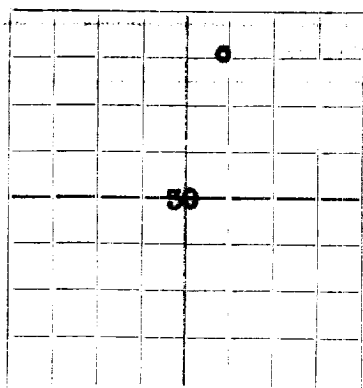


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerada Petroleum Corporation

State "N"

Company or Operator

Lease

Well No. 1 in NW 1 NE 1 of Sec. 30, T. 19

R. 37, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of 30-19-37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Amerada Petroleum Corporation Address Tulsa, Oklahoma

Drilling commenced March 12, 1936 Drilling was completed April 14, 1936

Name of drilling contractor Two States Drilling Co Address Dallas, Texas

Elevation above sea level at top of casing 3646 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3860' to 3895'	No. 4, from 3959' to 3975'
No. 2, from 3903' to 3915'	No. 5, from Best Pay 3954' to 3965'
No. 3, from 3919' to 3934'	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 2, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40	8-thd		163'	Texas Patt.			
8-5/8"	20	8-thd		1295'	Halliburton			
6-5/8"	20	10-thd		3863'	Halliburton			
2 1/2" tbg.				3' 34'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 1/2"	180'	150	Halliburton		
11"	8-5/8"	2692'	500	Halliburton		
7-7/8"	6-5/8"	3860'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3975 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 15, 1936

The production of the first 34 hours was 492 barrels of fluid of which 22 8/10 % was oil; % emulsion; 2/10 of 2 % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Buster Florence Driller T. G. Maxwell Driller
J. F. Ellis Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23

day of April, 1936

Notary Public.

My Commission expires 10-24-36

Monument, New Mexico April 17, 1936

Name J. A. Starker

Position Farm Boss

Representing Amerada Petroleum Corporation Company or Operator

Address Monument, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure
18	68	50	Caliche sand and rock
68	145	77	Sand and red rock.
145	151	6	Sand and shells
151	184	33	Red bed. Set 180' of 1 1/2" casing with 150 sacks cement.
184	385	201	Red bed and rock.
385	606	221	Red bed.
606	900	294	Red rock.
900	1000	100	Red rock and red bed.
1000	1080	80	Red bed.
1080	1280	200	Red rock.
1280	1412	132	Anhydrite. Top of anhydrite 1280'.
1412	1526	114	Anhydrite and salt.
1526	1530	4	Salt
1530	1570	40	Anhydrite.
1570	1625	55	Salt.
1625	1655	30	Anhydrite.
1655	2153	398	Anhydrite and salt.
2153	2300	147	Salt and streaks of potash
2300	2408	108	Salt. Base of salt 2408'.
2408	2428	20	Anhydrite
2428	2429	1	Salt
2429	2442	13	Anhydrite
2442	2445	3	Broken salt.
2445	2658	213	Anhydrite. Set 2491' of 8-5/8" casing with 500 sacks.
2658	2706	48	Anhydrite and lime shells.
2706	2746	40	Lime. Top of lime 2710'.
2746	2812	66	Lime and gyp.
2812	2837	25	Lime and gyp, with streaks of anhydrite.
2837	2897	60	Lime and gyp.
2897	2964	67	Brown lime and streaks of anhydrite.
2964	3002	38	Broken lime.
3002	3022	20	Lime and streaks of anhydrite.
3022	3032	10	Brown lime.
3032	3064	32	Lime
3064	3100	36	Gray lime.
3100	3137	37	Lime. Small show of gas at 3129'.
3137	3173	36	Lime and anhydrite.
3173	3239	66	Lime. Show of gas at 3226'.
3239	3260	21	Lime and anhydrite. Show of gas at 3250'-3255'.
3260	3314	54	Lime.
3314	3339	25	Gray lime and streaks of Black lime. Gas show at 3290'-3295'.
3339	3512	173	Lime. Show of gas at 3412'-3420'. 3445'-3452'. 3460'-3467'.
3512	3550	38	Broken lime.
3550	3826	276	Lime.
3826	3830	4	Sandy lime.
3830	3857	27	Lime.
3857	3870	23	Broken lime and sand. Set 3860' of 6-5/8" casing with 100 sacks of cement.
3870	3975	105	Lime. Total depth.