

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05740
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 10	
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 30 Township 19S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1007 08-15-93 Thru 08-17-93

X-Pert Well Service rigged up pulling unit. TOH w/1-1/4" x 16' polish rod, 1: 3/4" x 4' pony rod, 152-3/4" sucker rods, and a 2-1/2" x 1-1/4" RHBC 8' x 3' x s x 4' sucker rod pump #A-0283. Removed wellhead and installed BOP. Tagged TD at 3,932'. TOH w/121 jts. 2-7/8" tbg., 1: 2-7/8" SN, 1 perforated sub and a 2-7/8" mud anchor. TIH w/skirted bit and tagged tight spot at 3,775'. TOH w/tubing and bit. TIH w/6-5/8" RBP on 117 jts. 2-7/8" 10V tbg. and set plug at 3,700'. Test 6-5/8" casing to 550 psi. Held OK. TOH w/tubing and RBP. TIH w/5-7/8" skirted bit and worked through tight spot at 3,775'. Tag TD at 3,932' w/125 jts. 2-7/8" 10V tbg. in hole. TOH w/tubing and bit. Note: Well passed casing integrity test. TIH w/2-3/8" SN, 1 jt. 2-7/8" salta lined tubing, 7 jst. 2-7/8" tubing, 6-5/8" x 2-7/8" TAC, and 115 jts. 2-7/8" tubing. Set TAC w/14,000# tension at 3,641'. SN set O.E. at 3,896'. TIH w/2" x 1-1/4" RHBC 6' x 3' x S x 4' (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-18-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY:

sucker rod pump #A-1132 on 2: 1-1/2" weight bars, 151-3/4" sucker rods, 2: 3/4" x 8' pony rods, 1: 3/4" x 4' pony rod, 1: 3/4" x 2' pony rod and a 1-1/4" x 16' polish rod w/1-1/2" x 10' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Loaded tubing and tested to 500 psi. Rigged down pulling and cleaned location. Resumed pumping.

Test (24 Hours): 2 BOPD, 13 BWPD, AND 21 MCFD