Adomit 5 Copics Appropriate District Office DISTRICT I P.O. Bost 1980, Hobbs, NM 88240

DISTRICT II F.O. Drawer DD, Astocia, NM 88210

Opes

State of New Mexico Minerals and Natural Resources Department Ene

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No.

AMERADA HESS CORPORA	TION				300250	5740 L		
DRAWER D, MONUMENT,		88265						
eason(s) for Filing (Check proper box)	HEN HEATOU		X Other (Please explain	NEW WA	TERFLOO	D UNIT I	FFECTIVE	
ew Well		Transporter of:	1/1/92. (ALSO, CHAN	ORDER NO		9494 ATE N #2	7 TO	
Lecompletion	Oil L	Dry Gas	NORTH MONU	IMFNT G/	SA UNIT	BLK. 10	7, #7.	
hange in Operator L	Casingheed Gas		TOTAL TOTAL	3,12,11				
q address of bisolone obsistor.	·							
. DESCRIPTION OF WELL		•					Mase No.	
		Pool Name, Including	og Formation ONUMENT G/SA		(Lease Federal or Fee	1		
NORTH MONUMENT G/SA	UNII /	LONICE M	ONONLAT G/ 3A				33	
Unit Letter G	:1980	_ Feet From The	NORTH Line and 1980	Fe	et From The	EAST	Line	
	in 19S	275	1	EΑ			County	
Section 30 Townshi	ip 193	Range 3/E	, NMPM,	L-1			Coding	
II. DESIGNATION OF TRAN			RAL GAS					
Name of Authorized Transporter of Oil	ODATION or Conde	rig sole	Address (Give address to wh					
SHELL PIPELINE CORP. Varies of Authorized Transporter of Casis		or Dry Gas	Address (Give address to wh					
WARREN PETROLFUM CO	 ·		P.O. BOX 1589		<u>, OK 74</u>	102		
f well produces oil or liquids, ive location of tanks.	Unit Sec.	198 37F	is gas actually connected? When		7 UNKNOWN			
this production is commingled with that			YES			UNKNOWN		
V. COMPLETION DATA								
Designate Type of Completion	Oil We	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	1	P.B.T.D.	.l		
			Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	romation .	TOP OID CAR PRY		Tubing Dep	Tubing Depth		
Perforations	<u>.</u>		<u> </u>		Depth Casi	ng Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			·	- r				
HOLE GIZE	CASING a	TUBING SIZE	DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR ALLOV	VARI F			<u> L</u>			
OIL WELL (Test must be after			t be equal to or exceed top all	owable for th	is depth or he	for full 24 kr	mos)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	ump, gas lift,	etc.)	. 70. 7		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
			Casing riessure		Choke Size			
Actual Prod. During Test	Prod. During Test Oil - Bbls.		Water - Bbis.		Gas MCF			
GAS WELL					_ L			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF					
			Buls. Condensate/MIMC)		Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (S	nut-m)	Casing Pressure (Shut-in)		Choke Siz	ě		
VI OPEDATOR CERTIFIC	CAPP OF ST							
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the Con Co			JOEDA	ATION	D1.401		
Privilega Data Data Collegial with the	of the state and the state of t		OIL CO	NOEHV	AHON	DIVISI	ON	
is true and complete to the best of my	knowledge and belief	· \	Date Approve	\.d				
L, LX	刊八 ()	Date Approve	3u	~			
Signature ROBERT L. WILLIAMS		UNIT	Ву	4 7 4				
ROBERT L. WILLIAMS	JR. SUPE	RINTENDENT	-,					
1/1/92	505	Tiue -393-2144	Title					
Deta		Telephone No.						
	em is so be 61.4			_				

form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.