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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation	5. State Oil & Gas Lease No. B-1533-122
3. Address of Operator Drawer "D", Monument, New Mexico 88265	7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19-S RANGE 37-E NMPM.	8. Farm or Lease Name State "O"
15. Elevation (Show whether DF, RT, GR, etc.) 3630' DF	9. Well No. 2
	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran strings shots of 500 and 1000 grams in OH from 3845' to 3940'. Perforated 6-5/8" casing at 3794', 3801', 3803', 3808', 3815', 3824', 3826' and OH at 3860', 3873', 3880', 3900', 3908', 3914' and 3930' with 2 shots each interval. Set packer and found hole in 6-5/8" casing between 1012' and 1043'. Squeezed hole with 150 sx. Class "C" and 100 sx. Chem Com cement. Drilled out cement and tested casing O.K. Treated 6-5/8" casing perfs. 3794' to 3801' and OH 3845' to 3940' with 1500 gals. 15% Suspending acid, 300# Benzoic flakes as diverter, 110 gals. Baroid H-35 & 55 gals. WT-351. Reran production equipment and resumed production.
No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supvr., Adm. Services DATE 6-2-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 5 1972
CONDITIONS OF APPROVAL, IF ANY: