SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C102 and C103 Effective [-1-65] Sa. Indicate Type of Lease State	NO. OF COPIES RECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION State Conservation C	DISTRIBUTION			Supersede.; Old C-102 and C-103
SUNDRY NOTICES AND REPORTS ON WELLS Those of Consumer Amerada Petroleum Corporation Amerada Petroleum Corporation State **00* State **00* State **00* Sundry Notice Report of Other State **00* Sundry Notice Report of Other Data Sundry Notice Of Intention To: Sundry Notice O		NEW MEXICO OIL CONSERV	ATION COMMISSION	Effective (-1-65
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State #00 9. Wall No. P. O. Box 668 - Hobbs, New Maxico 2. 1. 1. 1. 1. 1. 1. 1.	USE THIS FORM FOR F	ATION FOR PERMIT -** (FORM C-101) FOR SUCH PRO	DPOSALS.)	
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P. O. Box 668 - Hebbs, New Hexico 2. 1980 1080 1080	2. Name of Operator	OTHER-		8. Farm or Lease Name
P. O. Box 668 - Hebbs, New Hexico 2. 1980 1080 1080	Amerada Petrole	sum Corperation		State "O"
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DOR Sohr	from 3842 to 3 packer and held reg. NE acid. Test prior to a	3874" with 300 grains and 500 down. Acidized 5-7/8" open Swabbed. Well started flowd. Serkover - 6-4-65: 24 Hrs. Fgas vol. 44.34 MCF	grains per foot reshole from 3842 to 3 ng. Cumped 19.46 BO & 2.6 PD GOR 228 ed 40 BO & 26 BW en	pectively. Ran tubing, 874' with 500 gals. 15% 5 BW en 12-42" SPM. 24/64" cheke. TP 50
APPROVED BY TITLE DATE	18. I hereby certify that the information	TITLE Dist	rict Superintendent	
	CONDITIONS OF APPROVAL, IF A	Y		 -
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