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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES

LOCATE WELL CORRECTLY				.	
Amer da Petroleum (km Company or	Operator		Addre		19
Lease		a e e	of Sec.	·	33
	•				County.
Well is 1980 feet south o					19 - 37.
If State land the oil and gas l If patented land the owner is					
If Government land the permit					
The Lessee is	la Petroleum C	operation	Address	Alba, Oklaho	XX)
Drilling commenced Aprel					19 36
Name of drilling contractor Elevation above sea level at to			Address Pulling	AL HEA	
The information given is to be				19	·······•
		L SANDS OR ZON			
No. 1, from	to	No. 4, f	rom	to	
No. 2, from	to	No. 5, f	rom	to	
No. 3, from				to	
Include data on rate of water		RTANT WATER S			
No. 1, from	*	er.	•		
No. 2, from					
No. 3, from					
No. 4. from	to.,,,				
		CASING RECORD			
SIZE WEIGHT THRE PER I		MOUNT KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
125" 40# 3-t	hd L. mil 2	12'-4" Tex.	att.		
3-5/8" 20∯ 18- t 5-8/8" 20∯ 10-t	hd Elec.	25041-10# Hal	liburton		
J-U/O" ANT LU-T	mus Eligos La	DOUG' HAL.	nt gallé o u		:
<u> </u>		:			
	MUDDIN	IG AND CEMENTS	NG PECOED		
		IG AND CEMENTIN	IG RECORD		
SIZE OF SIZE OF HOLE CASING WHERE SI	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT O	MUD USED
174" 124" 134"	150	Balliburton			
11" 8-5/3" 2500"	500	Hallimarton		-	
7-7/8" 6-5/8" 3840"	100	In Liberton			
,	D	LUGS AND ADAPT	TERS	***	
Heaving plug—Material				epth Set	
AdaptersMaterial					
	RECORD OF SH	OOTING OR CHE	MICAL TREATMENT		
	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE DEPTH OR TRE	SHOT DEPTH	CLEANED OUT
	TILMIONE USED		OR TRE	WIED DELLH	
Results of shooting or chemica					
jet 6 hrs. Smathad w	ell in a d it	fl owed 1 37 be	urole oil in 2	-3/4 lurs. on	22" open
tbg.					
If drill-stem or other special t		DRILL-STEM AND urveys were made.		marato choot 1	attach to 1
it dimestem of other special t	S HULLALY OF GOOD	TOOLS USED	vacanti report on se	parate sneet and	attach hereto
Rotary tools were used from	O fo		et, and from	foot 4-	2
Cable tools were used from					
		PRODUCTION			100
Put to producing Lay 20	1936	, 19			
The production of the first of	hours was 187	z bartels o	rivid of Which	was oi	1;
emusion; water					
If gas well, cu. ft. per 24 hours			gasoline per 1,000 cu.	ft. of gas	
Rock pressure, lbs. per sq. in					
(3) **) (3a		EMPLOYEES	ginda y san san	a.	
C. P. Comert E. A. Polilips					
and the said		ON RECORD ON O			, Drille1
I hereby swear or affirm that				record of the	l and all
done on it so far as can be dete			g.coo and correct	record of the Me	anu an Work
) (=-	1://**********	man himmed have a	15	00 1004

Subscribed and sworn to before me this

My Commission expires 10 3 4-3 9

Contract .

Name...

Representing... Company or Operator Montres , New Mexico

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FROM	то	THICKNESS IN FEET	FORMATION
٥	18	16	Collar and substructure.
16.	36	, s s 80	Caliche and shells.
28	55	17	Sand
55	150	9 68 8	Ekale and shells.
130	286	156	Ned bed. Top of red bed 150'. Set 184' of 122"
			Eng. with 150 sacks.
286	1051	755	Red bed and shells.
1031	1858	881	Red bed.
1252	1890		anhydrit o.
1280	1300	20	Aph, drive and gyp.
1300	1360	60	Anhydrite.
1360	1942	462	Salt and anhydrice.
1842	2230	588	Salt and potesh.
2230	2200	30	
2260	8400	140	Salt and potash.
2400	8413	13	Salt. Base f Salt 2416'.
2413	2507	94	Anhydrite. Set 8492° of 8-5/8" casing with 500 saci
	2501	8	Steel line Correction.
2501	2614	113	- Jan you and Libra and day's the Assembly of a
2614	2649	35	Anhydrite and lime streaks.
3649	2705	56	Anhydrite.
2705	2715	10	Anhydrite and gyp.
8715	2741	56	Line
2741	2890	149	Anhydrite and lime
2890	2900	10	Ling
2900	2962	62	Brown lime.
2962	5164	202	Lime
	3206	42	Brown Lime.
3706	3872	66	Gray lime. Gas show at 3255'-65'.
3164 3206	1		
	5359	67	Crav line.
3206	3359 3358	6 7 19	Gray line.
3206 3272		67 19 547	Cray lime. Line end hard grp. Cray lime. Increase in gas at 3450'-53'.

Acidized with 2000 gallons spowelk Maradown Acid went in under maximum of 400% and minimum of Vacuum. Set 6 hours. The well was swabbed in and made 187 barrels oil in 2-3/4 hours. on 32" pen tabling. Company of the well was swabbed in and made 187 barrels oil in

180 barrals oil will ges oil sector of 1866; Or sector y sector of 1866; Or sector of 186

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