



FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	38	20	Caliche and shells.
38	58	17	Sand
58	150	92	Shale and shells.
150	286	136	Red bed. Top of red bed 150'. Set 184' of 12 1/2" Csg. with 150 sacks.
286	1031	745	Red bed and shells.
1031	1252	221	Red bed.
1252	1290	38	Anhydrite.
1290	1300	10	Anhydrite and gyp.
1300	1360	60	Anhydrite.
1360	1842	482	Salt and anhydrite.
1842	2230	388	Salt and potash.
2230	2260	30	Broken anhydrite.
2260	2400	140	Salt and potash.
2400	2413	13	Salt.
2413	2507	94	Anhydrite. Set 2492' of 8-5/8" casing with 500 sacks.
2507	2501	6	Steel line Corsection.
2501	2614	113	Anhydrite.
2614	2649	35	Anhydrite and lime streaks.
2649	2705	56	Anhydrite.
2705	2715	10	Anhydrite and gyp.
2715	2741	26	Lime
2741	2890	149	Anhydrite and lime
2890	2900	10	Lime.
2900	2962	62	Brown lime.
2962	3164	202	Lime.
3164	3206	42	Brown lime.
3206	3272	66	Gray lime. Gas show at 3255'-55'.
3272	3339	67	Gray lime.
3339	3368	19	Lime and hard gyp.
3368	3405	37	Gray lime. Increase in gas at 3450'-53'.
3405	3940	535	Gray sandy lime. Oil showing. Increase in gas 3450'-39
3940	3964	24	Brown lime. Total depth. Set 3842' of 8-5/8" casing with 100 sacks of cement.

Acidized with 2000 gallons Dowell's acid. Acid went in under maximum of 400# and minimum of Vacuum. Set 6 hours. The well was swabbed in and made 187 barrels oil in 2-3/4 hours. on 2 1/2" pen tubing. ~~On 2 1/2" pen tubing, the well flowed 187 barrels of oil in 2-3/4 hours. On 2 1/2" pen tubing, the well flowed 187 barrels of oil in 2-3/4 hours. On 2 1/2" pen tubing, the well flowed 187 barrels of oil in 2-3/4 hours.~~