District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

H-00408

Form C-14
Originated 11/1/9

Submit Origin
Plus 2 Copi
to appropria
District Offi

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amerada Hess Corporation OGRID #: 000495

Address: Drawer D, Monument, New Mexico 88265

Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144

II. Name of Well: North Monument G/SA Unit ~~Blk. 10~~ Well 8 API #: 30-025-05741
Location of Well: Unit Letter H, 1980 Feet from the North line and 660 feet from the East line,
Section 30, Township 19S, Range 37E, NMPM, Lea County

III. Date Workover Procedures Commenced: 2-24-97
Date Workover Procedures were Completed: 3-17-97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Eunice Monument Grayburg San Andres

VII. AFFIDAVIT:

State of New Mexico)
) ss.
County of Lea)

Robert L. Williams, Jr being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Robert L. Williams, Jr.

Sr. Production Foreman
(Title)

JAN 29 1998

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1998

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3-17, 1997

District Supervisor, District 1
Oil Conservation Division

Date: 1/28/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05741

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1533

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Monument G/SA Unit Blk. 10

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Amerada Hess Corporation

8. Well No. 8

3. Address of Operator: P. O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat: Eunice Monument G/SA

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 30 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24 thru 3-17-97
MIRU Tyler Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/bit to 3946' & TOH. TIH w/4-1/2" RBP & set at 3826'. TIH w/pkr. & attempted to press. test csg. w/no results. Moved pkr. at intervals testing & located csg. leak fr. 1980' - 2044'. TIH w/retrieving head, caught RBP & opened by-pass. Est. inj. rate into perfs. fr. 3860' - 3920'. Released RBP & TOH w/RBP. TIH w/6-5/8" cement retainer set at 3600'. Halliburton pumped 200 sks. Class "C" cement w/2% CACL. Schlumberger ran CBL log fr. 2540' to surface & found 6-5/8" csg. to be free. TIH w/3-3/8" csg. gun & shot 4 circ. holes at 2480'. TIH w/6-5/8" cement retainer & set at 2359'. Est inj. rate w/returns out 8-5/8" x 6-5/8" int. csg. annulus. Halliburton pumped 350 sks. Class "C" cement w/2% CACL. Circ. total 67 sks. to pit out 8-5/8" x 6-5/8" csg. annulus. WOC. Changed out wellhead.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler Jr. TITLE Admin. Svc. Coord. DATE 4-4-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 09 1997

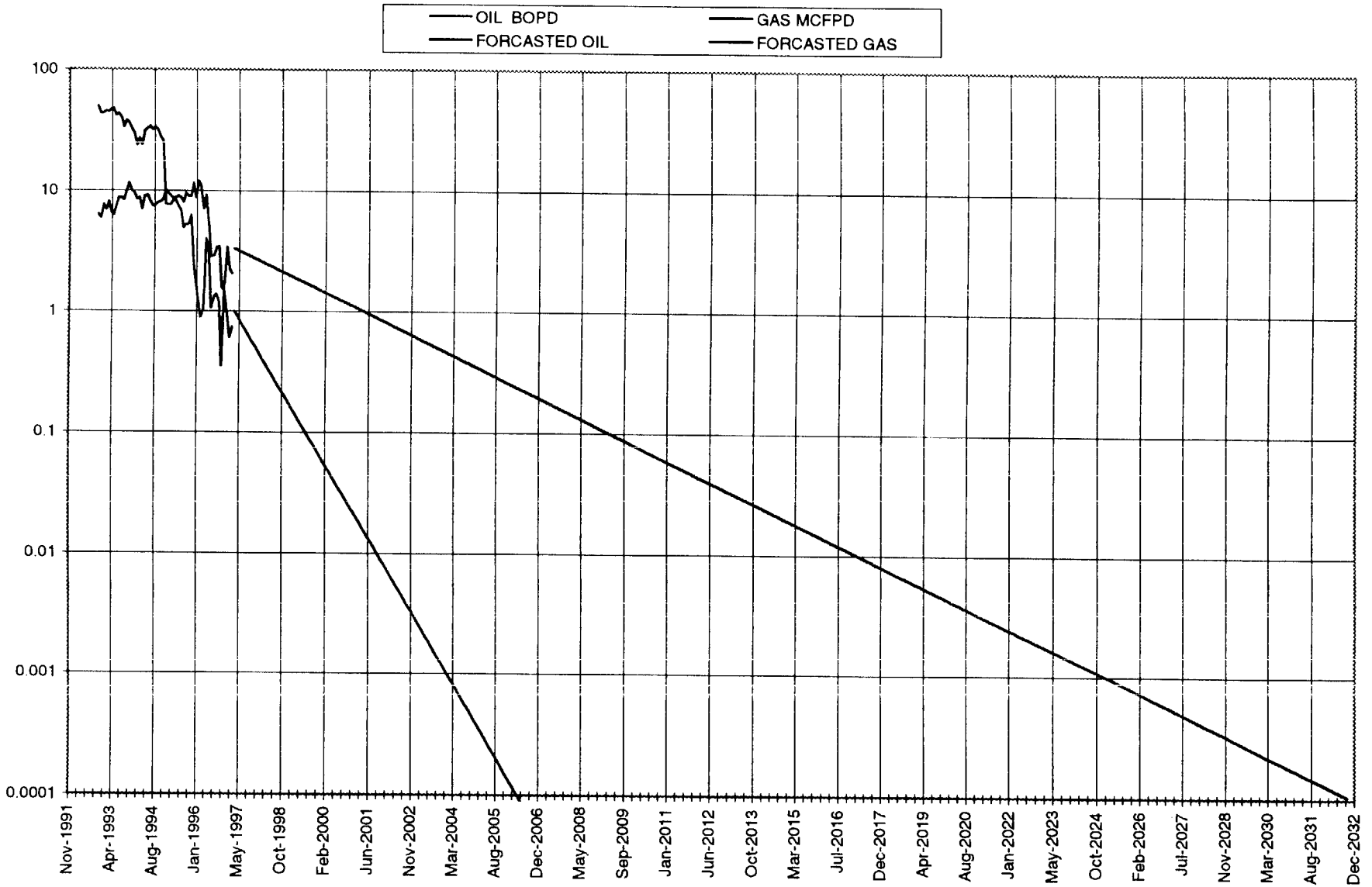
CONDITIONS OF APPROVAL, IF ANY

FILE COPY

TIH w/5-7/8" bit & tagged cement at 2323'. Drld. cement. retainer at 2359' & cement to 2375'. Press. tested to 540# for 30 min. Held OK. Leak interval fr. 1980' - 2044' cement squeezed. Ran bit & drld. cement fr. 2375' - 2515' & stringers to 2530'. Ran bit to 2566'. Circ. well clean. Press. tested csg. to 550# for 30 min. Held OK. Circ. holes at 2480' squeezed. TIH & drld. cement fr. 3424' - 3600', retainer to 3602' & cement to 3721'. TIH w/3-7/8" bit & drld cement fr. 3721' - 3739'. Circ. clean & press. tested 6-5/8" csg. & 4-1/2" liner top to 530# for 20 min. Held OK. Drld. cement fr. 3739' - 3900' (New PBD). Circ. clean & press. 6-5/8" & 4-1/2" liner to 520# for 30 min. Held OK. 4-1/2" liner perfs. fr. 3860' - 3866' & fr. 3910' - 3920' squeezed. Schlumberger ran CCL. Perf. G/SA Zone 4-1/2" liner fr. 3874' - 3894' using 3-1/8" Hegs charges w/2 SPF, total 41 shots. Knox Svc. acidized perfs. fr. 3874' - 3894' w/500 gal. 15% NEFE DI HCL acid. Swabbed well. Schlumberger perf. 4-1/2" liner fr. 3778' - 3840' & fr. 3847' - 3867' using 3-1/8" Hegs charges w/2 SPF. Knox Svc. acidized 4-1/2" liner perfs. fr. 3778' - 3867' w/3400 gal. 15% NEFE DI HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set TAC at 3672'. Removed BOP, installed wellhead & TIH w/pump & rods. RDPU, cleaned location & resumed pumping well on 3-17-97.

Test of 3-31-97: Produced 3 b.o., 198 b.w., & 9 MCFGPD in 24 hours.

NMGSAU #1008 PRODUCTION FORECAST



NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/1992	6.36	180.00	49.65
11/1992	5.95	180.00	43.27
12/1992	7.59	180.00	43.74
01/1993	6.92	180.00	45.29
02/1993	8.08	180.00	44.64
03/1993	6.57	180.00	46.74
04/1993	6.24	180.00	47.83
05/1993	7.38	180.00	41.84
06/1993	8.65	180.00	43.40
07/1993	8.59	180.00	40.26
08/1993	8.35	144.19	33.52
09/1993	9.95	180.00	37.83
10/1993	11.50	180.00	36.42
11/1993	9.95	180.00	32.33
12/1993	9.53	180.00	29.42
01/1994	8.45	169.16	23.68
02/1994	8.75	175.39	27.00
03/1994	7.00	180.00	23.87
04/1994	8.93	180.00	30.90
05/1994	9.16	180.00	32.68
06/1994	8.16	180.00	33.73
07/1994	7.38	180.00	31.90
08/1994	7.55	180.00	33.35
09/1994	7.92	180.00	31.80
10/1994	8.03	180.00	27.65
11/1994	8.44	181.00	25.63
12/1994	10.20	195.00	7.74
01/1995	9.47	195.00	7.58
02/1995	9.03	195.00	7.64
03/1995	8.61	195.00	8.29
04/1995	8.69	195.00	8.27
05/1995	8.98	195.00	7.39
06/1995	8.68	195.00	6.83
07/1995	8.01	195.00	4.94
08/1995	9.52	195.00	5.26
09/1995	8.94	195.00	5.30
10/1995	8.99	188.61	6.29
11/1995	11.54	184.00	2.60
12/1995	8.77	184.00	1.74
01/1996	12.01	184.00	1.16
02/1996	11.03	184.00	0.90
03/1996	7.08	184.00	1.06
04/1996	9.17	184.00	4.00
05/1996	5.41	174.45	3.26
06/1996	2.87	147.00	1.07
07/1996	2.88	147.00	1.32

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/1996	3.38	142.26	1.39
09/1996	3.43	147.00	1.20
10/1996	1.57	38.53	0.35
11/1996	1.49	56.97	1.63
12/1996	0.92	228.88	3.39
01/1997	0.61	191.46	2.26
02/1997	0.75	190.74	2.07
03/1997	3.31	151.16	1.00
04/1997	3.24	150.45	0.92
05/1997	3.16	149.75	0.84
06/1997	3.08	149.05	0.77
07/1997	3.01	148.34	0.71
08/1997	2.93	147.63	0.65
09/1997	2.86	146.95	0.60
10/1997	2.79	146.25	0.55
11/1997	2.73	145.57	0.51
12/1997	2.66	144.88	0.46
01/1998	2.60	144.19	0.43
02/1998	2.54	143.57	0.39
03/1998	2.48	142.86	0.36
04/1998	2.42	142.22	0.33
05/1998	2.36	141.54	0.30
06/1998	2.30	140.85	0.28
07/1998	2.25	140.21	0.26
08/1998	2.19	139.54	0.24
09/1998	2.14	138.90	0.22
10/1998	2.09	138.24	0.20
11/1998	2.04	137.60	0.18
12/1998	1.99	136.94	0.17
01/1999	1.94	136.29	0.15
02/1999	1.90	135.70	0.14
03/1999	1.85	135.05	0.13
04/1999	1.81	134.43	0.12
05/1999	1.76	133.79	0.11
06/1999	1.72	133.17	0.10
07/1999	1.68	132.53	0.09
08/1999	1.64	131.90	0.09
09/1999	1.60	131.29	0.08
10/1999	1.56	130.66	0.07
11/1999	1.52	130.06	0.07
12/1999	1.49	129.44	0.06
01/2000	1.45	128.82	0.06
02/2000	1.42	128.24	0.05
03/2000	1.38	127.63	0.05
04/2000	1.35	127.04	0.04
05/2000	1.32	126.43	0.04
06/2000	1.29	125.85	0.04
07/2000	1.25	125.25	0.03
08/2000	1.22	124.65	0.03
09/2000	1.19	124.08	0.03

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/2000	1.17	123.48	0.03
11/2000	1.14	122.91	0.02
12/2000	1.11	122.33	0.02
01/2001	1.08	121.74	0.02
02/2001	1.06	121.22	0.02
03/2001	1.03	120.64	0.02
04/2001	1.01	120.08	0.02
05/2001	0.98	119.51	0.01
06/2001	0.96	118.95	0.01
07/2001	0.94	118.39	0.01
08/2001	0.91	117.82	0.01
09/2001	0.89	117.25	0.01
10/2001	0.87	116.72	0.01
11/2001	0.85	116.18	0.01
12/2001	0.83	115.62	0.01
01/2002	0.81	115.07	0.01
02/2002	0.79	114.57	0.01
03/2002	0.77	114.03	0.01
04/2002	0.75	113.50	0.01
05/2002	0.74	112.96	0.01
06/2002	0.72	112.44	0.00
07/2002	0.70	111.90	0.00
08/2002	0.68	111.36	0.00
09/2002	0.67	110.85	0.00
10/2002	0.65	110.32	0.00
11/2002	0.64	109.81	0.00
12/2002	0.62	109.29	0.00
01/2003	0.60	108.77	0.00
02/2003	0.59	108.30	0.00
03/2003	0.58	107.78	0.00
04/2003	0.56	107.28	0.00
05/2003	0.55	106.77	0.00
06/2003	0.54	106.28	0.00
07/2003	0.52	105.77	0.00
08/2003	0.51	105.26	0.00
09/2003	0.50	104.78	0.00
10/2003	0.48	104.28	0.00
11/2003	0.47	103.79	0.00
12/2003	0.46	103.30	0.00
01/2004	0.45	102.81	0.00
02/2004	0.44	102.35	0.00
03/2004	0.43	101.86	0.00
04/2004	0.42	101.39	0.00
05/2004	0.41	100.90	0.00
06/2004	0.40	100.44	0.00
07/2004	0.39	99.96	0.00
08/2004	0.38	99.48	0.00
09/2004	0.37	99.02	0.00
10/2004	0.36	98.55	0.00
11/2004	0.35	98.09	0.00
12/2004	0.35	97.62	0.00
01/2005	0.34	97.16	0.00
02/2005	0.33	96.74	0.00
03/2005	0.32	96.28	0.00
04/2005	0.31	95.83	0.00
05/2005	0.31	95.37	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
06/2005	0.30	94.93	0.00
07/2005	0.29	94.48	0.00
08/2005	0.28	94.03	0.00
09/2005	0.28	93.59	0.00
10/2005	0.27	93.15	0.00
11/2005	0.26	92.72	0.00
12/2005	0.26	92.27	0.00
01/2006	0.25	91.83	0.00
02/2006	0.25	91.44	0.00
03/2006	0.24	91.00	0.00
04/2006	0.23	90.56	0.00
05/2006	0.23	90.15	0.00
06/2006	0.22	89.73	0.00
07/2006	0.22	89.30	0.00
08/2006	0.21	88.88	0.00
09/2006	0.21	88.47	0.00
10/2006	0.20	88.04	0.00
11/2006	0.20	87.64	0.00
12/2006	0.19	87.22	0.00
01/2007	0.19	86.80	0.00
02/2007	0.18	86.43	0.00
03/2007	0.18	86.01	0.00
04/2007	0.18	85.62	0.00
05/2007	0.17	85.21	0.00
06/2007	0.17	84.81	0.00
07/2007	0.16	84.41	0.00
08/2007	0.16	84.01	0.00
09/2007	0.16	83.62	0.00
10/2007	0.15	83.22	0.00
11/2007	0.15	82.83	0.00
12/2007	0.14	82.44	0.00
01/2008	0.14	82.05	0.00
02/2008	0.14	81.68	0.00
03/2008	0.13	81.29	0.00
04/2008	0.13	80.91	0.00
05/2008	0.13	80.53	0.00
06/2008	0.12	80.15	0.00
07/2008	0.12	79.77	0.00
08/2008	0.12	79.39	0.00
09/2008	0.12	79.02	0.00
10/2008	0.11	78.65	0.00
11/2008	0.11	78.28	0.00
12/2008	0.11	77.91	0.00
01/2009	0.11	77.54	0.00
02/2009	0.10	77.20	0.00
03/2009	0.10	76.83	0.00
04/2009	0.10	76.48	0.00
05/2009	0.10	76.11	0.00
06/2009	0.09	75.76	0.00
07/2009	0.09	75.40	0.00
08/2009	0.09	75.04	0.00
09/2009	0.09	74.69	0.00
10/2009	0.08	74.34	0.00
11/2009	0.08	73.99	0.00
12/2009	0.08	73.64	0.00
01/2010	0.08	73.29	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
02/2010	0.08	72.97	0.00
03/2010	0.07	72.62	0.00
04/2010	0.07	72.29	0.00
05/2010	0.07	71.94	0.00
06/2010	0.07	71.61	0.00
07/2010	0.07	71.27	0.00
08/2010	0.07	70.93	0.00
09/2010	0.06	70.60	0.00
10/2010	0.06	70.26	0.00
11/2010	0.06	69.94	0.00
12/2010	0.06	69.61	0.00
01/2011	0.06	69.27	0.00
02/2011	0.06	68.97	0.00
03/2011	0.06	68.64	0.00
04/2011	0.05	68.33	0.00
05/2011	0.05	68.00	0.00
06/2011	0.05	67.69	0.00
07/2011	0.05	67.36	0.00
08/2011	0.05	67.04	0.00
09/2011	0.05	66.73	0.00
10/2011	0.05	66.41	0.00
11/2011	0.05	66.11	0.00
12/2011	0.04	65.79	0.00
01/2012	0.04	65.48	0.00
02/2012	0.04	65.18	0.00
03/2012	0.04	64.87	0.00
04/2012	0.04	64.57	0.00
05/2012	0.04	64.27	0.00
06/2012	0.04	63.97	0.00
07/2012	0.04	63.66	0.00
08/2012	0.04	63.36	0.00
09/2012	0.04	63.07	0.00
10/2012	0.04	62.76	0.00
11/2012	0.03	62.47	0.00
12/2012	0.03	62.18	0.00
01/2013	0.03	61.88	0.00
02/2013	0.03	61.61	0.00
03/2013	0.03	61.32	0.00
04/2013	0.03	61.04	0.00
05/2013	0.03	60.74	0.00
06/2013	0.03	60.46	0.00
07/2013	0.03	60.17	0.00
08/2013	0.03	59.89	0.00
09/2013	0.03	59.61	0.00
10/2013	0.03	59.33	0.00
11/2013	0.03	59.05	0.00
12/2013	0.03	58.77	0.00
01/2014	0.02	58.49	0.00
02/2014	0.02	58.24	0.00
03/2014	0.02	57.96	0.00
04/2014	0.02	57.69	0.00
05/2014	0.02	57.42	0.00
06/2014	0.02	57.15	0.00
07/2014	0.02	56.88	0.00
08/2014	0.02	56.61	0.00
09/2014	0.02	56.34	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/2014	0.02	56.07	0.00
11/2014	0.02	55.82	0.00
12/2014	0.02	55.55	0.00
01/2015	0.02	55.28	0.00
02/2015	0.02	55.05	0.00
03/2015	0.02	54.78	0.00
04/2015	0.02	54.53	0.00
05/2015	0.02	54.27	0.00
06/2015	0.02	54.02	0.00
07/2015	0.02	53.75	0.00
08/2015	0.02	53.50	0.00
09/2015	0.02	53.25	0.00
10/2015	0.01	53.00	0.00
11/2015	0.01	52.75	0.00
12/2015	0.01	52.51	0.00
01/2016	0.01	52.25	0.00
02/2016	0.01	52.02	0.00
03/2016	0.01	51.77	0.00
04/2016	0.01	51.53	0.00
05/2016	0.01	51.28	0.00
06/2016	0.01	51.05	0.00
07/2016	0.01	50.81	0.00
08/2016	0.01	50.56	0.00
09/2016	0.01	50.33	0.00
10/2016	0.01	50.09	0.00
11/2016	0.01	49.86	0.00
12/2016	0.01	49.62	0.00
01/2017	0.01	49.38	0.00
02/2017	0.01	49.17	0.00
03/2017	0.01	48.94	0.00
04/2017	0.01	48.71	0.00
05/2017	0.01	48.48	0.00
06/2017	0.01	48.25	0.00
07/2017	0.01	48.02	0.00
08/2017	0.01	47.79	0.00
09/2017	0.01	47.57	0.00
10/2017	0.01	47.35	0.00
11/2017	0.01	47.13	0.00
12/2017	0.01	46.90	0.00
01/2018	0.01	46.68	0.00
02/2018	0.01	46.46	0.00
03/2018	0.01	46.25	0.00
04/2018	0.01	46.04	0.00
05/2018	0.01	45.82	0.00
06/2018	0.01	45.61	0.00
07/2018	0.01	45.39	0.00
08/2018	0.01	45.17	0.00
09/2018	0.01	44.97	0.00
10/2018	0.01	44.75	0.00
11/2018	0.01	44.54	0.00
12/2018	0.01	44.33	0.00
01/2019	0.01	44.12	0.00
02/2019	0.01	43.93	0.00
03/2019	0.01	43.72	0.00
04/2019	0.01	43.52	0.00
05/2019	0.01	43.31	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
06/2019	0.01	43.11	0.00
07/2019	0.00	42.90	0.00
08/2019	0.00	42.70	0.00
09/2019	0.00	42.50	0.00
10/2019	0.00	42.30	0.00
11/2019	0.00	42.10	0.00
12/2019	0.00	41.90	0.00
01/2020	0.00	41.73	0.00
02/2020	0.00	41.52	0.00
03/2020	0.00	41.32	0.00
04/2020	0.00	41.13	0.00
05/2020	0.00	40.93	0.00
06/2020	0.00	40.74	0.00
07/2020	0.00	40.55	0.00
08/2020	0.00	40.35	0.00
09/2020	0.00	40.17	0.00
10/2020	0.00	39.98	0.00
11/2020	0.00	39.79	0.00
12/2020	0.00	39.60	0.00
01/2021	0.00	39.41	0.00
02/2021	0.00	39.24	0.00
03/2021	0.00	39.05	0.00
04/2021	0.00	38.87	0.00
05/2021	0.00	38.69	0.00
06/2021	0.00	38.51	0.00
07/2021	0.00	38.33	0.00
08/2021	0.00	38.14	0.00
09/2021	0.00	37.97	0.00
10/2021	0.00	37.78	0.00
11/2021	0.00	37.61	0.00
12/2021	0.00	37.43	0.00
01/2022	0.00	37.25	0.00
02/2022	0.00	37.09	0.00
03/2022	0.00	36.91	0.00
04/2022	0.00	36.74	0.00
05/2022	0.00	36.57	0.00
06/2022	0.00	36.40	0.00
07/2022	0.00	36.23	0.00
08/2022	0.00	36.05	0.00
09/2022	0.00	35.89	0.00
10/2022	0.00	35.71	0.00
11/2022	0.00	35.55	0.00
12/2022	0.00	35.38	0.00
01/2023	0.00	35.21	0.00
02/2023	0.00	35.06	0.00
03/2023	0.00	34.89	0.00
04/2023	0.00	34.73	0.00
05/2023	0.00	34.56	0.00
06/2023	0.00	34.40	0.00
07/2023	0.00	34.24	0.00
08/2023	0.00	34.08	0.00
09/2023	0.00	33.92	0.00
10/2023	0.00	33.76	0.00
11/2023	0.00	33.60	0.00
12/2023	0.00	33.44	0.00
01/2024	0.00	33.28	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
02/2024	0.00	33.13	0.00
03/2024	0.00	32.97	0.00
04/2024	0.00	32.82	0.00
05/2024	0.00	32.67	0.00
06/2024	0.00	32.51	0.00
07/2024	0.00	32.36	0.00
08/2024	0.00	32.20	0.00
09/2024	0.00	32.05	0.00
10/2024	0.00	31.90	0.00
11/2024	0.00	31.75	0.00
12/2024	0.00	31.60	0.00
01/2025	0.00	31.45	0.00
02/2025	0.00	31.32	0.00
03/2025	0.00	31.17	0.00
04/2025	0.00	31.02	0.00
05/2025	0.00	30.88	0.00
06/2025	0.00	30.73	0.00
07/2025	0.00	30.59	0.00
08/2025	0.00	30.44	0.00
09/2025	0.00	30.30	0.00
10/2025	0.00	30.15	0.00
11/2025	0.00	30.02	0.00
12/2025	0.00	29.87	0.00
01/2026	0.00	29.73	0.00
02/2026	0.00	29.60	0.00
03/2026	0.00	29.46	0.00
04/2026	0.00	29.32	0.00
05/2026	0.00	29.18	0.00
06/2026	0.00	29.05	0.00
07/2026	0.00	28.91	0.00
08/2026	0.00	28.77	0.00
09/2026	0.00	28.64	0.00
10/2026	0.00	28.50	0.00
11/2026	0.00	28.37	0.00
12/2026	0.00	28.24	0.00
01/2027	0.00	28.10	0.00
02/2027	0.00	27.98	0.00
03/2027	0.00	27.85	0.00
04/2027	0.00	27.72	0.00
05/2027	0.00	27.58	0.00
06/2027	0.00	27.46	0.00
07/2027	0.00	27.33	0.00
08/2027	0.00	27.20	0.00
09/2027	0.00	27.07	0.00
10/2027	0.00	26.94	0.00
11/2027	0.00	26.82	0.00
12/2027	0.00	26.69	0.00
01/2028	0.00	26.56	0.00
02/2028	0.00	26.44	0.00
03/2028	0.00	26.32	0.00
04/2028	0.00	26.19	0.00
05/2028	0.00	26.07	0.00
06/2028	0.00	25.95	0.00
07/2028	0.00	25.82	0.00
08/2028	0.00	25.70	0.00
09/2028	0.00	25.58	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1008			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/2028	0.00	25.46	0.00
11/2028	0.00	25.34	0.00
12/2028	0.00	25.22	0.00
01/2029	0.00	25.10	0.00
02/2029	0.00	24.99	0.00
03/2029	0.00	24.87	0.00
04/2029	0.00	24.76	0.00
05/2029	0.00	24.64	0.00
06/2029	0.00	24.53	0.00
07/2029	0.00	24.41	0.00
08/2029	0.00	24.29	0.00
09/2029	0.00	24.18	0.00
10/2029	0.00	24.07	0.00
11/2029	0.00	23.95	0.00
12/2029	0.00	23.84	0.00
01/2030	0.00	23.73	0.00
02/2030	0.00	23.62	0.00
03/2030	0.00	23.51	0.00
04/2030	0.00	23.40	0.00
05/2030	0.00	23.29	0.00
06/2030	0.00	23.18	0.00
07/2030	0.00	23.07	0.00
08/2030	0.00	22.96	0.00
09/2030	0.00	22.86	0.00
10/2030	0.00	22.75	0.00
11/2030	0.00	22.64	0.00
12/2030	0.00	22.53	0.00
01/2031	0.00	22.43	0.00
02/2031	0.00	22.33	0.00
03/2031	0.00	22.22	0.00
04/2031	0.00	22.12	0.00
05/2031	0.00	22.01	0.00
06/2031	0.00	21.91	0.00
07/2031	0.00	21.81	0.00
08/2031	0.00	21.70	0.00
09/2031	0.00	21.60	0.00
10/2031	0.00	21.50	0.00
11/2031	0.00	21.40	0.00
12/2031	0.00	21.30	0.00
01/2032	0.00	21.20	0.00
02/2032	0.00	21.10	0.00
03/2032	0.00	21.00	0.00
04/2032	0.00	20.90	0.00
05/2032	0.00	20.80	0.00
06/2032	0.00	20.71	0.00
07/2032	0.00	20.61	0.00
08/2032	0.00	20.51	0.00
09/2032	0.00	20.42	0.00

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

WELL: NMGSAU #1008

Production Date	OIL BBLS	OIL BOPD	GAS MCF	GAS MCFD	WATER BBLS	WATER BWPD	CO2 MCF	CO2 MCFD
12/31/97	197	6	0	0	0	0	0	0
11/30/97	171	6	413	14	3,887	130	0	0
10/31/97	177	6	583	19	4,089	132	0	0
9/30/97	167	6	571	19	3,757	125	0	0
8/31/97	137	4	531	17	3,713	120	0	0
7/31/97	113	4	545	18	4,223	136	0	0
6/30/97	113	4	379	13	4,449	148	0	0
5/31/97	111	4	327	11	4,062	131	0	0
4/30/97	88	3	255	9	4,716	157	0	0
3/31/97	14	0	69	2	3,099	100	0	0
2/28/97	21	1	58	2	5,341	191	0	0
1/31/97	19	1	70	2	5,935	191	0	0
	1,328	43	3,801	125	47,272	1,561	0	0

WELL: NMGSAU #1008

Production Date	------- OIL ------- BBLS	BOPD	------- GAS ------- MCF	MCFD	------ WATER ------ BBLS	BWPD	------ CO2 ------ MCF	MCFD
12/31/96	29	1	105	3	7,095	229	0	0
11/30/96	45	1	49	2	1,709	57	0	0
10/31/96	49	2	11	0	1,194	39	0	0
9/30/96	103	3	36	1	4,410	147	0	0
8/31/96	105	3	43	1	4,410	142	0	0
7/31/96	89	3	41	1	4,557	147	0	0
6/30/96	86	3	32	1	4,410	147	0	0
5/31/96	168	5	101	3	5,408	174	0	0
4/30/96	275	9	120	4	5,520	184	0	0
3/31/96	220	7	33	1	5,704	184	0	0
2/29/96	320	11	26	1	5,336	184	0	0
1/31/96	372	12	36	1	5,704	184	0	0
	1,860	61	633	21	55,458	1,818	0	0

WELL: NMGSAU #1008

Production Date	------- OIL ------- BBLS	BOPD	------- GAS ------- MCF	MCFD	------- WATER ------- BBLS	BWPD	------- CO2 ------- MCF	MCFD
12/31/95	272	9	54	2	5,704	184	0	0
11/30/95	346	12	78	3	5,520	184	0	0
10/31/95	279	9	195	6	5,847	189	0	0
9/30/95	268	9	159	5	5,850	195	0	0
8/31/95	295	10	163	5	6,045	195	0	0
7/31/95	248	8	153	5	6,045	195	0	0
6/30/95	260	9	205	7	5,850	195	0	0
5/31/95	278	9	229	7	6,045	195	0	0
4/30/95	261	9	248	8	5,850	195	0	0
3/31/95	267	9	257	8	6,045	195	0	0
2/28/95	253	9	214	8	5,460	195	0	0
1/31/95	294	9	235	8	6,045	195	0	0
	3,321	109	2,190	72	70,306	2,312	0	0

ACTION _ WELL COMPLETION DOWNTIME MORE

AHCLW 09660 1008 _ WELL CLASS O OIL
ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT
PLATFORM _____
WELL CMPL 1393 1 NMGSAU #1008
START DT FROM 01/08/1998 PROD METH 15 PE - PUMPING ELEC

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	05/07/1997	15	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	03/17/1997	3	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	03/14/1997	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	02/24/1997	22	D	001	019	MAJOR WORKOVER
_	01/23/1997	6	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/13/1997	15	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	12/11/1996	12	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	11/08/1996	1	U	001	071	PIPELINE, FLOWLINE OR HEADER TIE-INS
_	10/09/1996	21	D	001	071	PIPELINE, FLOWLINE OR HEADER TIE-INS
_	08/01/1996	24	U	001	063	SURFACE EQUIPMENT PROBLEMS

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
TRANSFER _____