

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05741
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533
7. Lease Name or Unit Agreement Name	
North Monument G/SA Unit Blk. 10	
8. Well No.	8
9. Pool name or Wildcat	
Eunice Monument G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24 thru 3-17-97

MIRU Tyler Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/bit to 3946' & TOH. TIH w/4-1/2" RBP & set at 3826'. TIH w/pkr. & attempted to press. test csg. w/no results. Moved pkr. at intervals testing & located csg. leak fr. 1980' - 2044'. TIH w/retrieving head, caught RBP & opened by-pass. Est. inj. rate into perfs. fr. 3860' - 3920'. Released RBP & TOH w/RBP. TIH w/6-5/8" cement retainer set at 3600'. Halliburton pumped 200 sks. Class "C" cement w/2% CACL. Schlumberger ran CBL log fr. 2540' to surface & found 6-5/8" csg. to be free. TIH w/3-3/8" csg. gun & shot 4 circ. holes at 2480'. TIH w/6-5/8" cement retainer & set at 2359'. Est inj. rate w/returns out 8-5/8" x 6-5/8" int. csg. annulus. Halliburton pumped 350 sks. Class "C" cement w/2% CACL. Circ. total 67 sks. to pit out 8-5/8" x 6-5/8" csg. annulus. WOC. Changed out wellhead.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 4-4-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE APR 09 1997

CONDITIONS OF APPROVAL, IF ANY: