Subtrait 3 Copies to A: Corine

State of New Mexico

Form C.im

12. Describe Proposed or Completed Operations (Clearly state all pertisent details, and give pertisent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8-17 THRU 8-23-93 MIRU X-PERT WELL SERVICE PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/3-7/8" SKIRTED BIT, TAGGED TOP OF FILL AT 3,940' & TOH WITH BIT. TIH W/4-1/2" RBP & SET AT 3,800'. CIRC. HOLE CLEAN & TESTED CASING TO 550 PSI & FOUND WELLHEAD LEAKING. TIH W/6-5/8" FULLBORE PACKER ON 1 JT. 2-7/8" TUBING & TESTED TO 500 PSI. HAD LEAK AT WELLHEAD. TOH W/PACKER. TIH W/5-7/8" SKIRTED BIT & TAGGED TOP OF 4-1/2" INFO AT 2,7151	Enstrict Office	rised? Delate and Natur	ral Resources Department	Revised 1-1-89	
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TYPE OR FRINT NAME R.L. WHEELER, JR. 180.29144		, –		DAIE	
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- TITLE ----

ORIGINAL SEGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APTROVED BY

AUG 3 1 1993

--- DATE .

CONDITIONS OF APPROVAL, IF ANY:

DECREASED TO 535 PSI IN 30 MINS. TOH W/PACKER. TIH W/RETRIEVING TOOL, LATCH ONTO RBP & TOH W/RBP. TIH W/6-5/8" X 2-7/8" TAC, & 2-7/8" TUBING, SET TAC AT 3,638' W/14,000# TENSION. REMOVE BOP & INSTALL WELLHEAD. TIH W/PUMP & RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 8-25-93: PROD. 9 B.O., 180 B.W., & 39 MCFGPD IN 24 HRS.



AUG 3 (1993

OFFICE