

RECEIVED	
DISTRIBUTION	
SALES	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Amerada Hess Corporation
Address
P.O. Box 591 Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION,
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

D. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "0"	3	Monument Grayburg S.A.	State, Federal or Free State	B1533-12
Location				
Unit Letter H	1380	Feet From The North Line and 660	Feet From The East	
Line of Section 30	Township 19-S	Range 37-E	NE 1/4	lea
County				

E. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Company	Box 2648 - Houston, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589 - Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	B	30	19-S	37-E	Yes	Unknown,

If this production is commingled with that from any other lease or pool, give commingling order number:

F. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Plug Back	Same Route	Diff. Route
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

G. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of bond oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, rock prod.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

H. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION RECORD, TUBING, ETC.
(Date)

OIL CONSERVATION COMMISSION

AUG 18 1971

APPROVED

BY

TITLE

SUPervisor DISTRICT I

This form is to be filled in compliance with rule 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be completed by a tabulation of the dry well tests taken on the well in accordance with rule 1111.

All sections of this form must be filled out completely for the purpose of this form.

RECEIVED

AUG 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.