FROM 3.513' TO 3.614'. CIRC. CLEAN & PULLED TBG. UP HOLE TO 3.500'. WAITING TO CHK. FILL IN 6-5/8" CSG. TIH & CHK. FILL IN 6-5/8" CSG. @ 3,607'. CLEANED OUT FILL & TOH W/TBG. & TOOL STRING. TIH W/106 JTS. OF 2-3/8" OD TBG. FINISH TIH W/112 JTS. OF 2-3/8" OD TBG. TOH & LAID DWN. TBG. PU & TIH W/112 JTS. OF 2-3/8" C-75 USED TBG. & 6-5/8" BAKER FULLBORE PKR. SET PKR. @ 3,411'. AMERICAN FRACMASTER MIRU. LOADED CSG. ANNULUS W/96 BBLS. OF 2% KCL WATER MIXED W/15 GALS. OF RP-2264 PKR. FLUID. PRESS. CSG. W/700#. HELD OK. PKR. SLIPPED DWN. & BENT TOP JT. OF TBG. TOH W/TBG. & PKR. TIH W/RPR'D. 6-5/8" X 2-3/8" BAKER LOC-SET PKR. ON 111 JTS. OF 2-3/8" TBG. SET PKR. @ 3,381'. LOADED & TST'D. CSG. ANNULUS. HELD OK. OPENED PKR. BYPASS & CIRC. HOLE. ACID WASHED TBG. W/700 GALS. OF 15% HCL @ 1 BPM. REVERSED ACID TO TST. TANK @ 1 BPM & CI. HALLIBURTON SVC. MIRU. ACIDIZED EUMONT ZONE PERFS. W/1,000 GALS. OF 15% HCL ACID MIXED W/2,331 GALS. OF HALLIBURTON BLACK WATER & FLUSHED W/50,000 SCF OF N2. MAX. PRESS.-800#, AIR-4.5 BPM AND ISIP-400#. OPENED WELL TO FRAC TANK FOR IMMEDIATE FLOW BACK WELL FLOWED APPROX.-15 MINS. TIH W/SWAB. DID NOT FIND ANY FLUID. OPENED PKR. BYPASS & SWABBED CSG. ANNULUS TO FRAC TANK. RELEASED PKR. & TOH W/TBG. & PKR. TIH W/116 JTS. OF 2-3/8" TBG. W/SN ON BTM. SET TBG. OE @ 3.484'. RIGGED DOWN PULLING UNIT, MOVED OUT AND CLEANED LOCATION.

TEST: FLOWED 45 MCFPD, TBG. PRESS-20# AND CSG. PRESS.-40#