

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-05742

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B 1533-122

7. Lease Name or Unit Agreement Name

STATE "0"

8. Well No.  
4

9. Pool name or Wildcat  
EUMONT YATES 7RQ

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter A : 660 Feet From The EAST Line and 660 Feet From The NORTH Line

Section 30 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3939' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETION - FINAL REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/ THRU 10/2/92

MIRU RAM WELL SER. PULLING UNIT, REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. & PKR. TIH W/6-5/8" ELDER HYDRO. MECH. CIBP SET AT 3637' & 6-5/8" MODEL R PKR. SET AT 3632'. PRESS. TESTED CIBP TO 4000#. HELD OK. LOADED BACK SIDE & PRESS. TO 500#. HELD OK. TOH W/PKR. WEDGE WIRELINE RAN CBL-CCL-GR FR. 3000'-3637'. TIH W/4" DUMP BAILER & DUMPED 2 SKS. CLASS C NEAT CEMENT ON TOP CIBP. NOTE: UNABLE TO CAP CIBP W/35' CEMENT DUE TO RESTRICTION OF PERF. LOWER EUMONT ZONE. TIH W/TBG. & CHECKED TOP OF CEMENT AT 3614' FOR 23' CEMENT. PBD AT 3614'. HALLIBURTON SPOTTED 300 GAL. 10% ACETIC ACID FR. 3588'-3381'. WEDGE WIRELINE RAN 4" CSG. GUN AND SELECTIVELY PERF. EUMONT YATES 7RQ ZONE W/2 SPF AT FOLLOWING INTERVALS: 3449', 3453', 3457', 3463', 3491', 3515', 3517', 3519', 3523', 3525', 3527', 3529', 3533', 3535', 3537', 3539', 3541', 3543', 3545', 3557', 3559', 3561', 3571', 3573', 3589', 3591', 3593', 3595' & 3597', TOTAL 58 HOLES IN 4

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SERVC. DATE 10/19/92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 '92

10/22/92  
3:10 PM  
J. L. Wheeler, Jr.  
GA/SA

RUNS. TIH W/PKR. SET AT 335 HALLIBURTON ACIDIZED EUMONT ES 7RQ ZONE PERF. FR. 3449'-3597' W/4000 GALS. 15% NEFE HCL ACID USING 120 BALL SEALERS AS DIVERTER. HALLIBURTON HYD. FRACTURED EUMONT ZONE PERFS FR. 3449'-3597' W/61,914' GAL. 35# CROSS-LINKED GUAR GEL FOAMED TO 50 QUALITY W/CO2 & 130,000# 12/20 BRADY SAND. OPENED WELL TO PIT, FLOWED FOR 2 HRS. & WELL BLEW DOWN. RU OTIS ENGR. & TIH W/1-1/4" COILED TBG. CLEANED OUT SAND IN CSG. FR. 3440'-3614' W/NITROGEN & FOAMED CO2. FLOWED WELL TO PIT. TOH W/WORKSTRING & TIH W/2-3/8" TBG. SET OE AT 3509'. SWABBED WELL AND DISCOVERED HOLE IN 6-5/8" CSG. ABOVE SLIPS. TOH W/TBG. TIH WITH 6-5/8" BAKER LOK-SET PKR. SET AT 747' & DUMPED 7 SKS. SAND ON TOP OF PKR. CLEANED OUT CELLAR, CUT OFF OLD WELLHEAD & REPLACED WITH NEW WELLHEAD. RE-INSTALLED BOP. TIH WITH RETRIEVING HEAD, CIRC. SAND OFF PKR. LATCHED ONTO PKR. & TOH. TIH WITH 2-3/8" TBG. SET OE'D AT 3509'. REMOVED BOP & INSTALLED WELLHEAD. RDPU. RU SWAB, SWABBED WELL & WELL BEGAN FLOWING 10/2/92 ON 33/64" CHOKE. 10/5/92: CONNECTED TO NORTHERN NATURAL GAS COMPANY SALES METER NO. 501-105 AT 2:30 P.M.

TEST OF 10/7/92: FLOWED 440 MCFGPD IN 24 HRS. ON 33/64" CHOKE. FLOW TP 50#, CP 115#. CITP 110#, CIGP 140#.

OCT 21'92