

STATION	
DATE	
U.S.	
OFFICE	
ORATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
B1533-122

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT WITH FORM C-1011 FOR SUCH PROPOSALS.)

1. ☒ WELL ☐ OTHER-
2. Name of Operator
Amerada Hess Corporation
3. Location of Well
Drawer "D", Monument, New Mexico 88265

7. Unit Agreement Name
8. Farm or Lease Name
State "O"
9. Well No.
4

Location of Well
UNIT LETTER A 660 FEET FROM THE East LINE AND 660 FEET FROM
THE North LINE, SECTION 30 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

10. Field and Pool, or Well Unit
Eunice-Monument (G-SA)

11. Elevation (show whether DF, RT, GR, etc.)

12. County
Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridge plug at 3835' with 2 sx. cement on top. T. Cement at 3819'
Ran GRN log from 3400' to 3825'. Tested casing and bridge plug with 500# O.K.
Perforated 6-5/8" casing with 2 shots at 3656', 3659', 3660', 3661', 3665', 3666',
3669', 3670'. Total 16 shots. Acidized perfs. 3656' to 3670' with 2000 gals. 15%
NE acid, using ball sealers. Swab tested. Perforated 6-5/8" casing with one (1) shot
at: 3684', 3685', 3686', 3693', 3694', 3695', 3696', 3697', 3698', 3699', 3700', 3701',
3702', 3703', 3704', 3705', 3706'. Total 17 holes. Acidized perfs. 3656' to 3706' with
2000 gals. 15% NE acid using ball sealers. Swab tested. Perforated 6-5/8" casing with 2
shots at 3772', 3774', 3776', 3778', 3784', 3786', 3788', 3792', 3794', 3806', 3808',
3815', 3817', 3819. Total 28 shots. Acidized perfs. with 3000 gals. 15% NE acid
using ball sealers. Swab tested. Set ret. bridge plug at 3751' with sand on top.
Fraced perfs. 3656' to 3706' with 15,000 gals. frac and 13,000# 20-40 sand.
Washed sand off and recovered bridge plug. Swab tested.
24 hrs. Flowed 0 BO & 6 BW on 24/64" choke. TP 100# Gas Vol. 161 MCFPD
Well reclassified from T°A° to flowing gas well in oil reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 7-30-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: