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OPERATOR	

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 12 8 11 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-15334
7. Unit Agreement Name
8. Farm or Lease Name State "0"
9. Well No. 4
10. Field and Pool, or Wildcat Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3639' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> String shot & acid.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump & tubing. Ran string shots of 300 grains and 500 grains per foot in OH 3845' to 3958'. Ran tubing and acidized OH 3843' to 3970' with 500 gals. 15% NE acid. Ran rods & pump and resumed production. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. King</u>	TITLE <u>District Superintendent</u>	DATE <u>6-9-67</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		