

(09-30-94 Thru 11-04-94) Continued

225 psi; casing-0 psi. Made 14 swab runs and recovered 71.19 bbls. oil and 75.13 bbls. water. Initial fluid level at 1,500'. Final fluid level at 1,700'. Note: gas continued to blow after every swab run. Last swab run oil cut at 65%. L.D. swabbing equipment. Rig up swabbing equipment. Made 1 swab run and well began flowing. Recovered 34 bbls. oil and no water. Fluid level at 1,500'. Final load status: plus 121 bbls. oil and minus 77 bbls. water. L.D. swabbing equipment. Released packer. TOH l.d. w/37 jts. 2-3/8" N80 tubing, 83 jts. 2-3/8" J-55 tubing, SN, 4" loc-set packer, and 4 jts. 2-3/8" J-55 tubing. TIH off racks w/5 jts. 2-3/8" H-40 tubing, 4" x 2-3/8" Arrow Model "R" TAC w/1-1/2" ID, SN, 1 jt. 2-3/8" IPC tubing, and 32 jts. 2-3/8" H-40 tubing. TIH w/remaining 87 jts. 2-3/8" J-55 tubing. Removed BOP, attempted to set TAC at 3,764', and again at 3,500', unable to set. Installed BOP. TOH w/87 jts. 2-3/8" J-55 tubing, 32 jts. 2-3/8" H-40 tubing, 1 jt. 2-3/8" IPC tubing, SN, TAC, and 5 jts. 2-3/8" H-40 tubing. Note: found some Micro-Matrix cement in TAC and also appears that slip segments were not coming in contact w/casing evenly but only the tops of the slips. Sent TAC in for repairs. TIH w/5 jts. 2-3/8" H-40 tubing, repaired 4" x 2-3/8" Arrow Model "R" TAC w/1-1/2" ID, SN, 1 jt. 2-3/8" IPC tubing, 32 jts. 2-3/8" H-40 tubing, and 87 jts. 2-3/8" J-55 tubing. Removed BOP, set TAC at 3,764' w/20,000 psi, and landed tubing. TIH w/20-150 RWBC 20-4-H0 (A-1178), P.U. 6 1-1/2" K-bars, 95-3/4" and 38-7/8" rods. Seated pump, loaded tubing, and L.S. pump to 500 psi to check pump action. X-Pert well service rigged down, cleaned location and moved out. Well closed in. Preparing to electrify and install pumping unit. Well pumping as of 11-04-94.

Test (24 Hours) 11-14-94: 138 BOPD, 18 BWPD, and 54 MCFPD

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