

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05745
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1533 1/2
7. Lease Name or Unit Agreement Name	State AC Com
8. Well No.	3
9. Pool name or Wildcat	Unice-Monument (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Questa Dr. - Midland, TX 79705
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 30 Township 19S Range 37E NMFM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Squeeze perf ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-91 RIH w/5 1/2 cmt ret set at 3888.

3-5-91 RU cmt equip. Loaded backside & pres up to 500#-HECD. Est prop-in rate of 6 BPM at 500#. Pmpd 100 sks class "C" cmt w/0.5% D-60 FLA followed by 50 sks class "C" w/2% CaCl. Caught 500# pres at 38PM after pmpg 15 BBLS, slowed rate to 1.75 BPM by end of the 20 BBLS cmt. Pulled off of cmt ret & reversed out to clean fluid. RIH w/GR-CC from 3880-3500. (PBTD, top of cmt ret at 3880). RIH w/4" HSC perf gun & perfed from 3878-3842, 3838-3826, & 3820-3814 w/2 JSPF at 120° phasing.

3-6-91 RIH w/5 1/2" treating plr "F" nipple & on/off tool-set plr at 3740. Acidized perf w/3000 gal 15% HCl-NE-FE, dropping 50-78", 1.3 S.G. balls after each 1000 gal acid. Max pres of 1200 # w/pei on perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Neff TITLE Analyst - Oil Production DATE 4-15-91
TYPE OR PRINT NAME Nannette Nelson TELEPHONE NO. 686-6553

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 28 1991

DATE