

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	300250574500
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533 1/2

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State A C Com
2. Name of Operator Conoco, Inc.	8. Well No. 3
3. Address of Operator 10 Desta Dr., Suite 100W Midland, TX 79705-4500	9. Pool name or Wildcat Eunice Monument Grayburg 2/1
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 30 Township T-19S Range R-39E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3676 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to squeeze off high water production in the lower Grayburg intervals in this well as follows:

1. Tag fill and drill out cement and sand to 3970'.
2. Set a retainer at 3888' and squeeze the open hole section with 150 sxs of cement.
3. Perforate upper Grayburg intervals behind casing from 3814' - 3878'.
4. Acidize with 3000 gals 15% HCL.
5. Return to production.

Verbal approval was given by OCD 2/27/91 to proceed with this work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Hoover TITLE Regulatory Coordinator DATE \_\_\_\_\_  
TYPE OR PRINT NAME Jerry Hoover TELEPHONE NO. 686-6548

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: