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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator

Address

State C-30

Well No. 2

in NW/4

of Sec. 30

T. 19-S

Lease

R. 37-E, N. M. P. M., Monument, Lea County.

Well is 660' feet south of the North line and 4820 feet west of the East line of Section 30

If State land the oil and gas lease is No. 13012 Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Continental Oil Co., Address Box CC, Hobbs, N.M.

Drilling commenced March 12 1936 Drilling was completed May 13 1936

Name of drilling contractor Geo. B. Barham, Address Midland, Texas

Elevation above sea level at top of casing 3676 LS feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3897 to 3975 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	40.50	8	LW	24781'	TP			
7-5/8"	26.50	8	smls.	2565'3"	cement	guide shoe &		
5-1/2"	17#	11#	smls.	3207'6"	cement	guide shoe & float collar		
2 1/2" EUSS tubing				3881'9"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	262'	200 sx	Halliburton			
7-5/8	98'5"	900 sx	do			
5-1/2	3896	150 sx	do			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3975 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 16 1936

The production of the first 24 hours was 1824 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

A. Geckle, Driller T. W. Parks, Driller

C. White, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25

day of June, 1936

Notary Public.

My Commission expires October 24, 1939

Hobbs, New Mexico Date 6-22-36

Name

Position District Supt.

Representing Continental Oil Co.

Company or Operator

Address Box CC

FORMATION RECORD

DATE: 10/1/54

FROM	TO	THICKNESS IN FEET	FORMATION
0	25		Caliche
25	38		Sand
38	114		Sand & gravel
114	248		Hard sand
248	1165		Redbed
1165	1218		Redrock
1218	1292		Redrock & anhydrite
1292	1348		Anhydrite & sand
1348	1360		Broken anhydrite & sandy shale
1360	1570		Anhydrite & salt
1570	2410		Anhydrite & salt
2410	2580		Anhydrite
2580	2693		Sandy lime
2693	2725		Lime
2725	2812		Lime & sand
2812	2900		Lime
2900	2910		Sand
2910	3069		Lime
3069	3113		Lime & anhydrite
3113	3508		Lime
3508	3517		Sandy Lime
3517	3770		Lime
3770	3880		Lime & sand
3880	3975		Lime - Total depth. Derriak floor measure- ment 10' above ground floor level.
WELL DRILL IN WITH OIL			
UNDER PRESSURE.			
Drill stem test 3825 to 3885 open 16 minutes showed slight show			
of oil, 1860 MCF gas. Drill stem test 3895 to 3910' open 11 minutes			
showed small amount gas, no oil. Tested 76 Bbl oil per hour and			
2060 MCF gas at 3975'. Well not acidized.			
Texas Pipe Line now running current allowable of 101 Bbl oil daily.			