Annular Volumes:

	Volume			
Annular Dimensions	(bb1/ft)	(ft/bbl)	(ft ³ /ft)	$\frac{(ft/ft^3)}{}$
6-3/4"(OH)x2-7/8"(tbg)	0.0362	27.6243	0.2034	4.9164
4-3/4"(OH)x2-7/8"(tbg)	0.0139	71.9424	0.0780	12.8205
5-1/2"(17ppf)x2-7/8"(tbg)	0.0152	65.7895	0.0854	11.7096

NOTES:

A. TFW = fresh water + 2% KC1 + 1:1000 Adomall.

RECOMMENDED PROCEDURE:

- MIRU pulling unit. POOH with rods. NU BOP. TFF and TOOH. Visually inspect rods and tubing for scale, paraffin, and corrosion. Catch two samples of any scale or paraffin found; send one in for analysis and the other to Tom Boelens in Engineering.
- 2. PU 4-3/4" bit and 5-1/2" scraper on 2-7/8" production tubing and trip to 3840' (bottom of 5-1/2" casing @ 3854').
- 3. OPTIONAL: In necessary, PU bit and bailer and clean out (or circulate) to PBTD at 3912'.
- 4. RU service company to perforate. Run a GR/CCL strip from TD to 2500'; correlate to the Schlumberger "Simultaneous Compensated Neutron-Formation Density" log dated 3/15/76. Perforate with a 4" hollow steel carrier casing gun with the following specs:

Shots per foot = 2
Phasing = 180

Gram Weight > 18 grams
Berea EHD (Entry Hole Diameter) > 0.45"
Berea TTP (Total Target Penetration) > 10"
Berea CFE (Core-Flow Efficiency) > 0.75

Perforate the following depths:

Depth(ft)	NEP(ft)	No. Shots
3797 - 3805	9	18
3808-3813	6	12
3817-3824	8	16
3834 - 3842	9	18
<u> 3844 - 3852</u>	9	18
TOTAL	41	82

- 5. RIH with 5-1/2" treating packer and set at 3700'.
- 6. RU service company to acidize with a total of 4200 gal (100 bbl) of 15% HCl-NE-FE (double inhibited 48 hrs) + 5% Xylene acid and 700 lbs of rock salt in 3 stages as follows: