

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL A.M. NO.	30-025-05747
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No.	5
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMMPM <u>LEA</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf. 5-1/2" csg. & acidize. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-24-95 Thru 05-30-95

Tyler Well Service pulled the rods and pump and installed the BOP. Dropped a standing valve. Star Tool loaded the tubing w/25 bbls. fresh water and pressure tested the 2-7/8" tubing to 2,000 psi. Held OK. TOH w/the tubing. Schlumberger ran a 3-3/8" casing gun and perforated the 5-1/2" casing w/2 SPF 180 deg. phased shots, for a total of 100 holes. Ran a FTI sonic hammer on 130 jts. of 2-7/8" tubing to 3,744'. Ran 4 jts. of tubing and set the sonic hammer at 3,901'. Knox Service pumped 80 bbls. fresh water at 3.5 BPM and 1,800 psi. Worked the tool up and down over the O.H. 3,850'-3,904'. Had circulation out the casing. Pumped 60 bbls. fresh water at 4.1 BPM at 2,150 psi. Worked the tool up and down over the 5-1/2" casing perfs. 3,800'-3,850'. have circulation. Acidized the perfs. 3,800'-3,850' w/2,520 gals. of 15% NEFE DI acid, containing 3% DP-77 MX chemical at 4.0 BPM and 2,190 psi with the casing  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Terry L. Harvey</u>	TITLE <u>Sr. Staff Assistant</u>	DATE <u>07-06-95</u>
TYPE OR PRINT NAME <u>Terry L. Harvey</u>	TELEPHONE NO. <u>393-2144</u>	

(This space for State Use)

JUL 17 1995

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NMGSAU #1005 - Continued

closed w/460 psi. Acidized the O.H. 3,850'-3,904' w/2,520 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical at 4.0 BPM at 2,600 psi. Casing pressure at 400 psi. flushed w/.25 bbls. fresh water. Total load - 312 bbls. Worked the sonic hammer up and down over the O.H. and casing perfs. clearing the acid job. Swabbed 8 bo and 168 bw w/34 swab runs from 3,000'. Fluid level 1,000' decreased to 2,000'. Fair blow of gas. Swabbed 40 bo and 110 bw w/36 trips from 3,700'. Fluid level 1,800' decreased to 2,600'. Good blow of gas. Jarrel Services ran a BHP bomb to 3,850'. Waited 1 hour. Pulled bomb and checked the BHP at 978 psi. The well was stabilized. Fluid level at 2,605'. TOH w/the tubing and sonic hammer. Ran a 2-7/8" SN, 5 jts. of 2-7/8" tubing, a 5-1/2" x 2-7/8" Baker TAC and 130 jts. of 2-7/8" tubing. Set the SN at 3,894' w/the TAC at 3,745' w/14,000 psi tension. Removed the BOP and installed the wellhead. Ran a 25 x 175 x RHBC x 16 x 4 x H x 4 pump #A-0524 on 6 1-1/2" weight bars, 53-3/4" rods, 52-7/8" rods and 42-1" rods. Star Tool loaded the tubing w/10 bbls. fresh water and checked the pump action. Rigged down pulling unit, cleaned the location and resumed producing the well.

Test Information (24 Hours): 127 BOPD, 100 BWPD, and 105 MCFPD

RECEIVED  
OCT 14 1995  
OIL ROADS  
OFFICE