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TRANSPORTER UIL

SAMTA FE FILE

075541-06

V.8.U.8. LAND OFFICE

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation UPPICE			
Conoco Inc			
P. 0. Box		240	
Ressorts) for filing (Check prope	•	Request tempo	
N+- W+11	Change in Transporter of: Request temporary approval to change transporter until Texas New Mexico Pipel		
Recompletion Change in Ownership			aired and back on.
If change of ownership give na			
DESCRIPTION OF WELL A	ND LEASE		
State AC Com. 6 Eunice Monume		1	Lease Lease :
Location	Join. 10 Ediffee Molidin	ent GSA	
Unit Letter E : 1	980 Feet From The North	ine and 660 Feet F	rom The West
Line of Section 30	T. mahip 195 Range	37E , NMPM, L	ea Cour
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O	GAS	
	(CII XX or Condensate		pproved copy of this form is to be sent)
Conoco Inc. Surface Transportation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		P. O. Box 2587, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)	
		P. O. Box 67, Monument, New Mexico 88265	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	N 30 19S 37E	Yes	NA
f this production is commingled COMPLETION DATA	d with that from any other lease or poo.	_	
Designate Type of Compi	etion - (X) Gos well	New Well Workover Desper	Plug Back Same Resty. Diff. h
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST		after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top L
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	sa lift, etc.)
Length of Test	Tubing Presente	Casing Pressure	Choke Size
Actual Prod. During Test	Oli-Bale.	Water-Bbis.	Gas - MCF
ATTUGI Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (puot, back pr.)	Tubing Presewe (Shat-in)	Casing Pressure (Shat-in)	Choze Size
		011 00110501	44.710.11.70.11.70.11.70.11
ERTIFICATE OF COMPLIA	INCE	. 27 (%)	ATION DIVISION
	d regulations of the Oil Conservation		. 19
	ith and that the information given the beat of my knowledge and belief.	BY	W
		TITLE	Series Control Control
		31	in compliance with MULE 1104.
January D. Carlile		If this is a request for a	ligwable for a newly drilled or deape
(Signature)		well, this form must be accompanied by a tabulation of the devia- tests taken on the well in accordance with MULE 111.	
Administrative			must be filled out completely for all
(Tule)		able on new and recompleted	wells.
December 18, 1984		Fill out only Sections I well name or number, or trans-	. II. III. and VI for changes of own poster, or other such change of condit
. (Date)		well name or number, or trans	poster, or other such change of cond

Separate Forms C-104 must be filed for each pool in multi

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DEC 19 1984

O.C.D. HOBBS OFFICE