

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05748	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1533 1/2	
7. Lease Name or Unit Agreement Name STATE AC COM	
8. Well No. 4	
9. Pool name or Welltest EUMONT QUEEN GAS	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator CONOCO INC.	
3. Address of Operator 10 Desta Drive STE 100W, Midland, TX 79705	
4. Well Location Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 30 Township 19 S Range 37 E NMPM LEA County	
10. Elevation (Show whether M., RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER-ADDITIONAL PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-93 MIRU. RELEASE PACKER, POOH. GIH W/ BIT & SCRAPER TO 3567', TAG FILL, POOH. CIBP SET @ 3700'. FRAC PENROSE QUEEN W/ 42,000g 70 QUALITY FOAM PAD FOLLOWED W/ 42,000g 60-50 QUALITY FOAM W/ 12/20 OTTAWA SAND 1/2 OT 8#, FLUSH W/ 1151g FOAM. GIH SET BLANKING PLUG IN PROFILE NIPPLE @ 3370'. GIH W/ PKR & RBP SET @ 3230'. TEST CSG TO 1000#, PUH TEST CSG. LEAKS @ 1200-1245'. DUMP 2 SX SAND ON RBP POOH W/ PKR. GIH TO 1245' SPOT 27 BBLs CLASS 'C' CMT FLUSH W/ 1 BBL WTR, POOH. PUMP 17 BBLs CLASS 'C' CMT @ 1000#. GIH W/ BIT 5 D.C. S TAG CMT @ 439" DRILL OUT TO 1264' FELL THROUGH, CIRC CLEAN, POOH. GIH W/ BIT & SCRAPER TO 3200'. PERF 7 RIVERS W/ 1 JSPF @ 2755, 2767, 2778, 2793, 2800, 2814, 2824, 2828, 2855, 2879, 2888, 2905, 2924, 2929, 2940, 2945, 2953, 2967, 2977, 3001, 3058, 3082, 3112, 3116, 3130, 3144, 3166 AND 3172 TOTAL OF 28 HOLES. ACID W/ 3000g 7.5% NEFE HCL W/ METHANOL DROPPING 45 1.3 BALL SEALERS AS DIVERTERS. FRAC W/ 45,994g 70 QUALITY FOAM PAD. PUMP 55,936g 60-50 QUALITY FOAM W/ 200,000# 16/30 OTTAWA SAND, FLUSH W/ 1158g FOAM-WATER. GIH TAG SAND @ 3150' CIRC CLEAN RELEASE RBP POOH. GIH W/ 2 3/8" TBG AND PACKER SET @ 2656'. RETURN WELL TO PRODUCTION.

10-18-93 RDMO. 11-2-93 TEST 0 BOPD, 85 BWPD, 166 MCF ON OPEN CHOKE, TP 58#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR REGULATORY SPEC. DATE 11-24-93
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

Orig. Signed by
Paul Kaur
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____