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	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OFFICE		
			

II.

III.

IV.

VI.

Supervising Ingineer

(Title) 5-29-5T

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL AWABLED, C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OHLAND	AATEURAL GAS		
LAND OFFICE		MAT JI / 54 H	וסיוו		
TRANSPORTER GAS	· · · · · · · · · · · · · · · · · · ·				
PRORATION OFFICE					
Cperator CPPICE					
Continental 011 C	omberna				
P. O. Box 460, Ho		-	na.		
Reason(s) for filing (Check proper	box) Change in Transporter of:		explain) Change in name y State C+30 No. 5		
Recompletion	Oil Dry	Gas State A	C effective 6-1-67.		
Change in Ownership	Castrighead Gas Conc	lensate (CO)	RECIED REPORT)		
If change of ownership give nan and address of previous owner					
DESCRIPTION OF WELL A					
Lease Name	Well No. Pool Name, Including		Kind of Lease No. State, Federal of Fee State		
State AC					
Unit Letter;	Feet 7 rom The L	ine and	Feet From The		
Line of Section 30	Township S.C. Range	J, NMPM,	Las. County		
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Texas-New Mexico	Cil or Condensate	Address (Give address t	o which approved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address)	o which approved copy of this form is to be sent)		
Wareen Petroleum	· · · · · · · · · · · · · · · · · · ·	Monument,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls gas actually connected to the state of th	9-24-58		
	with that from any other lease or pool	, give commingling order	number:		
Designate Type of Compl	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Resty, Diff. Resty		
Designate Type of Compl	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Total Depth	[F.D. 1, D.		
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, A	ND CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE			
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE Test must be able for this c	after recovery of total volun lepth or be for full 24 hours,	ne of load oil and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size		
CERTIFICATE OF COMPLI	ANCE	011 6	ONSERVATION COMMISSION		
CENTIFICATE OF COMPLI	3110E		GROENVA FION COMMISSION		
	nd regulations of the Oil Conservationed with and that the information given		, 19		
above is true and complete to	the best of my knowledge and belief.	BY	BY X		
MOGE (5) JEW		TITLE	TITLE		
Can al To	to the second		be filed in compliance with RULE 1104.		
· /	ignature)	well, this form must	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.