

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1775 feet, and from 1775 feet to 3450 feet.
Cable tools were used from 0 feet to 1775 feet, and from 1775 feet to 3450 feet.

PRODUCTION

Put to Producing 11, 1958

OIL WELL: The production during the first 24 hours was 3450 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 34.5

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1500 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1775	T. Devonian	0
T. Salt.	1775	T. Silurian	0
B. Salt.	1775	T. Montoya	0
T. Yates	1775	T. Simpson	0
T. 7 Rivers	1775	T. McKee	0
T. Queen	1775	T. Ellenburger	0
T. Grayburg	1775	T. Gr. Wash.	0
T. San Andres	1775	T. Granite	0
T. Glorieta	1775	T.	0
T. Drinkard	1775	T.	0
T. Tubbs	1775	T.	0
T. Abo	1775	T.	0
T. Penn.	1775	T.	0
T. Miss.	1775	T.	0
		T. Ojo Alamo	0
		T. Kirtland-Fruitland	0
		T. Farmington	0
		T. Pictured Cliffs	0
		T. Menefee	0
		T. Point Lookout	0
		T. Mancos	0
		T. Dakota	0
		T. Morrison	0
		T. Penn.	0
		T.	0
		T.	0
		T.	0
		T.	0

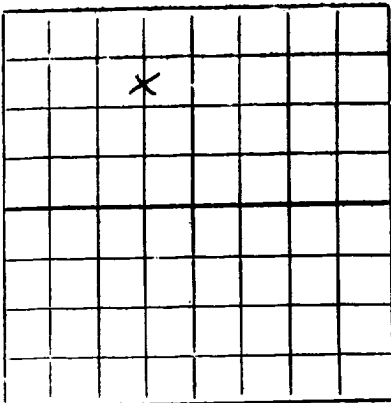
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1240	1240	Shale				
1240	1342	102	Anhydritic				
1342	2430	1088	Salt				
2430	3627	1197	Sand, Shale, & Anhy.				
3627	5700	2073	Bedded				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name R. W. FARMER
Address 11-6-58
Date 11-6-58



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State C-30

(Company or Operator)

(Lease)

Well No. 5, in NE 1/4 of 10, 30, T. 19S, R. 37E, NMPM.
Eunost (Gas) Pool, Lea County.

Well is 590 feet from North line and 1650 feet from West line
of Section 30-19-37 If State Land the Oil and Gas Lease No. is 13012

Drilling Commenced September 6, 1958 Drilling was Completed September 21, 1958

Name of Drilling Contractor Cactus Drilling Corporation

Address Box 346, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3670 The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3510 to 3627 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	23 1/2	New	1211	Guide Shoe			
5 1/2	14 1/2	New	3781	" "	6 Point Collar		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4 1/2	8 5/8	1214'	730	Pump & Plug		
7 7/8	5 1/2	3781'	735	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/2250 gals. 15% acid, 11,000 lbms crude using 1/2 sand and .01% admixite
per gallon in three stages.

Result of Production Stimulation

Depth Cleaned Out