

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05749
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1481-15
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>K</u> : 1980 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMMP LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1011 May 31 thru June 8, 1995

Tyler Well Service moved in and rigged up. Pulled the rods, plunger and standing valve. Installed a BOP and pulled the tubing and working bbl. Ran a 6-1/4" bit on 6 4-3/4" drill collars and 123 jts. of 2-7/8" tubing to 3,891' and tagged up. Star Tool broke circulation w/70 bbls. fresh water and drilled to 3,893' and fell free. Tagged up at 3,967'. Drilled out to TD at 3,970'. Have good circulation but losing approximately 1.25 BPM. Total fluid pumped - 280 bbls. TOH w/tbg., drill collars and bit. Ran 130 jts. of 2-7/8" tubing O.E. to 3,967'. Star Tool broke circulation w/70 bbls. fresh water and circulated clean. Halliburton spotted 15 sacks of Class "H" cement w/2 lbs. per sack Calseal, 1 lb. per sack KCL and 5/10% Halad 344 from 3,967' to 3,894' w/20 bbls. fresh water displacement. Pulled 14 jts. of 2-7/8" tubing and shut down. Ran 14 jts. of 2-7/8" tubing to 3,967'.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 06-09-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY TERRY SEXTON
DISTRICT SUPPLY 102

APPROVED BY _____ TITLE _____ DATE JUL 05 1995

CONDITIONS OF APPROVAL, IF ANY:

Did not tag any cement. Broke circulation w/39 bbls. fresh water and spotted 20 sacks of Class "H" cement w/2 lbs. per sack Calseal 1-lb. per sack KCL and 5/10% Halad 344 from 3,967' to 3,805' w/20 bbls. fresh water displacement. Pulled 14 jts. of tubing. Tagged the top of the cement at 3,888'. TOH w/the tubing. Ran a 6-1/2" bit on 6 4-3/4" drill collars and 121 jts. of 2-7/8" tbg. Tagged up at 3,875'. Star Tool broke circulation and drill hard cement from 3,875' to 3,924'. Circulated clean. TOH w/tubing, drill collars, and bit. Laid down the drill collars and bit. TIH w/the sonic hammer and 123 jts. of 2-7/8" tubing to 3,757'. Ran the sonic hammer to 3,924' and washed the O.H. from 3,924' to 3,897' w/80 bbls. fresh water at 4.0 BPM and 2,750 psi. Had circulation out the 7" casing. Pulled the tool to 3,879' and washed the O.H. 3,879' to 3,814' w/60 bbls. fresh water at 4.0 BPM at 2,350 psi circulating out the casing. Knox Services acidized the O.H. 3,879' to 3,814' w/2,856 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical. Worked the tool up and down over the O.H. Rate - 2 BPM at 1,170 psi tubing and casing pressure - 460 psi. Acidized the O.H. 3,924' to 3,879' w/2,184 gals. of 15% NEFE DI acid containing 3% DP-77MX chemical. Worked the tool up and down over the O.H. Rate - 3.1 BPM, 1,650 psi tubing and casing pressure - 500 psi. Flushed w/24 bbls. fresh water. Swabbed 17 BO and 134 BW w/39 swab runs from 2,900'. Fluid Level 700' decreased to 1,700'. Good blow of gas. Swabbed 10 BO and 252 BW w/40 trips from 3,200'. Fluid level 1,500' decreased to 2,100'. Good blow of gas. Jarrel Services ran a BHP bomb to 3,869'. Waited 1 hour and checked the BHP at 1,022 psi. The well had stabilized. Fluid level at 1,748'. TOH w/the tubing and sonic hammer. Ran a 2-1/4" working bbl. on 127 jts. of 2-7/8" tubing to 3,895'. Dropped a standing valve and pressured up on the tubing to 1,000 psi. Held OK. Ran a fishing tool and latched onto the SV. Attempted to retrieve the SV and parted the sand line. TOH with the tubing to recover the parted sand line and standing valve. Recovered the sand line and attempted to remove the SV from the working bbl. Was unable to get the standing valve out of the working bbl. Sent the bbl. and SV to the pump shop for removal. Ran a 25 x 125 x THBC 16 x 4 x H x 2 working bbl. on 4 jts. of 2-7/8" tubing, a 7" x 2-7/8" Baker TAC and 123 jts. of 2-7/8" tubing. Set the seating shoe at 3,895' w/the TAC at 3,777' w/16,000 psi tension. Ran a 2-1/4" x 4' metal plunger on 6 1-1/2" K-Bars, 40-3/4" rods, 54-7/8" rods and 52-1" rods. Installed the wellhead connection. Rigged down pulling unit, cleaned location and returned well to producing status.

Test: (24 Hours) 16 BOPD, 391 BWPD and 22 MCFPD

RECEIVED

JUL 10 1965
OCC HUSBBS
OFFICE

200.00