

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05750 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1481-15
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: CASING REPAIR. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HMGS AU #1014 01-18-93 Through 04-21-93

MIRU DA&S Well Service pulling unit & TOH with rods and a 2-1/4" x 4' pump plunger. Removed 6" 900 tubinghead flange and slips. Found string weight at 2.0 pts. Installed a 6" 900 manual BOP and TOH with tbg. Found pin on bottom of 10th joint broken at upset. Fish consists of 108 jts. 2-7/8" tbg., 2-7/8" x 2' tbg. sub, 2-1/2" x 2-1/4" x 15' pump barrel, 2-7/8" x 2' tbg. sub, 2-7/8" SN; 2-7/8" x 4' perforated tbg. sub and an open ended 2-7/8" tbg. jt. TIH with a 5-3/4" cut lip guide, 5-3/4" overshot, with a 3-21/32" grapple and cross-over sub on 11 jts. 2-7/8" tbg. Worked grapple over fish, pulled 30 pts. over string weight and fish came free & TOH. TIH with a 6-1/8" drill bit. Tagged at 3,772' and TOH. Based on well records, fish at 3,772' consists of: 3-1/2" EUE 10V tbg. stub, chemically cut in 1975, 2 jts. 3-1/2" EUE 10V tbg., 3-1/2" SN, 2-1/2" x 3" swage, 2-7/8" collar, 2-7/8" x 5-1/2" lane wells formation packer (set at 3,831'), 2-7/8" collar
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 05-27-93
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 11 1993
CONDITIONS OF APPROVAL, IF ANY: _____

2-1/2" x 3" swage and 3 jts. 3-1/2" EUE 10V tbg. RIH with a 5-3/4" Lead Impression Block. Tagged top of fish at 3,772' and POH. Lead block showed an impression of an arc, believed to be 3-1/2" tbg., with two smaller arcs, indicating that top of 3-1/2" tbg. may be split. TIH with a 7" Elder Lok-set RBP, set at 3,700'. Circulated hole with 150 bbls. fresh water and pressure tested casing from 0' to 3,700'. Established an injection rate of 2.0 BPM at 200 psi. Released RBP at 3,700' and reset RBP at 3,676'. Loaded casing and attempted to pressure test, with no success. Established an injection rate of 2.0 BPM at 200 psi. TIH with a 7" AD-1 tension packer set at 3,670' and pressure tested RBP at 3,676' to 500 psi for 10 mins. with no pressure loss. Released packer and reset packer at 2,422'. Pressure tested casing from 0' to 2,422' to 3,676' and had a 2.0 BPM injection rate at 200 psi, with no circulation through intermediate-production casing annulus. Reset packer repeatedly and located bottom of leak interval at 2,890'. Pressure tested casing from 2,890' to 3,676'. Pressure remained at 550 psi for 10 mins. Reset packer at 2,860' and pressure tested casing from 2,860' to 3,676' and had full circulation through casing-tubing annulus. Reset packer repeatedly from 2,890' to 15', to locate top of casing leak interval. Located bottom of casing leak interval at 2,890'. Believe multiple casing leaks from 2,890' to 0'. Note: packer would drag through interval from 2,422' to 2,860'. Dumped 3 sks. sand down tubing and flushed with water. Top of sand on RBP at 3,676' is 3,662'. Removed BOP and installed 6" 900 tubinghead flange, with 1 jt. 2-7/8" tbg. in well. Cleaned location and rigged down pulling unit. Closed well in from 01-25-93 through 03-20-93. On 03-21-93 MIRU X-Pert Well Service pulling unit. Removed 6" 900 tubinghead flange and installed a 6" 900 manual BOP. Rigged up Schlumberger and RIH with PAL tool and logged from 3,642' to 29'. POH and RIH with CBT and logged from 3,646' to 2,300'. Located top of good cement at 2,900'. Found no indications of bridges from top of cement at 2,900' and 9-5/8" casing shoe at 2,497'. TIH with a 7" fullbore packer set at 2,895' and pressure tested casing from 2,894' to 3,662'. Pressure remained at 550 psi for 10 mins. Reset packer repeatedly. Testing indicated that leaks are both above and below intermediate casing shoe at 2,497'. TOH with 7" fullbore packer. TIH and tagged top of sand at 3,646', for 30' of fill on RBP at 3,676'. Pulled tbg. to 3,546'. Rigged up Halliburton and pumped 5 sks. sand in 12 bbls. fresh water down tbg. and followed with 7 bbls. fresh water. TIH and tagged top of sand at 3,619', for 27' of fill. Pulled tbg. to 3,606' and spotted 12.75 sks. class "C" neat plug from 3,606' to 3,529'. Pulled 4 jts. 2-7/8" tbg. and reversed out with 30 bbls. fresh water. TOH with tbg. Note: current plugback consists of: 7" Elder Lok-set RBP at 3,676', 57' of sand from 3,676' to 3,619' and 77' of cement from 3,606' to 3,529'. Attempted to break wellhead equipment above 7" 10V casing collar, with no success. Cut off 7" wellhead equipment above 7" 10V casing collar and removed pin from collar. Removed flange plate and 7" rector casinghead packing. Installed a 7" 20# K-55 (8rd collar x 10V pin), 13' in length, in 7" 10V casing collar. Pulled 83,000# to remove slip assembly from 7" rector casinghead. Stacked out 7" casing. Broke out 7" rector casinghead from 9-5/8" 8rd casing collar. Installed an 11" 3M Cameron casinghead, with a 9-5/8" 4-# casing stub, 87" in length, welded both internally and externally, inside 9-5/8" 8rd casing collar. Installed a 10" 900 manual BOP, with 7" blind rams. Rigged up Jarrel Services and RIH with a 1-7/16" O.D. free point indicator tool. Free pointed 7" casing, pulling 40,000# to 80,000# tension. Calibrated tool at 2,010. Found casing 100% free at 2,502' and 0% free at 2,533'. Note: 9-5/8" casing shoe at 2,497', indicating casing stuck below 9-5/8" shoe. Located casing collars at 2,441' and 2,471' and POH with free point indicator tool. RIH with a 7" chemical cutter and CCL. Located casing collars at 2,441' and 2,471' and cut 7" casing at 2,451', 10' below casing collar. Ran CCL through cut area and CCL indicated casing had been scored at 2,451'. Bull Rogers TOH with 85 jts. 7" 24# 10V casing and a 9.90' stub. Found a significant buildup of possible iron sulfide scale on exterior of casing from 556' to 1,690', with severe external pitting beneath scale coating. Found majority of casing collars severely corroded, with large pieces missing from top of collars. Found 1/2" to 1" diameter holes below 1,926'. Total casing recovered = 2,348.97'. Top of casing stub, corrected for wellhead equipment removed and KB correction is 2,454.97'. Found chemically cut stub in good condition with an incomplete cut on a 4" arc. TIH with a 8-3/8" x 7" Bowen Lead Seal casing patch on 55 jts. 7" 23# casing. Madeup casing with 3,400 ft.-lbs. torque. Tagged 7" stub at 2,455' and applied 20,000# load to shoulder casing in patch. Pulled 97,000# tension, 40,000# over string weight, to engage lead seals.

JUN 10 1993

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