

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05752

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1481-15

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT
BLK. 10

8. Well No.
13

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTION WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19</u> Range <u>37</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTION WELL. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1013 (01-14-97 THRU 01-20-97)

TYLER WELL SVC. PULLED & LAID DWN. PROD. EQUIP. INSTALLED BOP & PULLED 2-7/8" TBG. RAN BIT ON 124 JTS. OF TBG. & TAGGED PBD @ 3,899'. PULLED BIT INTO CASING. TOH W/TBG. & BIT. RAN AN RBP ON 119 JTS. OF TBG. SET THE RBP @ 3,756'. STAR TOOL LOADED THE CSG. W/BRINE WATER & CIRC. CLEAN. TST'D. THE CSG. TO 580# FOR 30 MINS. & HELD. LATCHED ONTO & RELEASED THE RBP. TOH W/TBG. & PLUG. RAN 120 JTS. OF TBG. & SET O.E. @ 3,782'. SWABBED WELL. JARREL SVCS. RAN A BHP GAUGE. WELL STABILIZED. TOH W/TBG. SCHLUMBERGER RAN A 3-1/8" HEG CHGS. PHASED 180 DEG. GUN & PERF'D. THE 5" CSG. 2 SPF @ 3,761'-3,790' FOR A TOTAL OF 59 HOLES. RD SCHLUMBERGER. RAN A SONIC HAMMER ON 122 JTS. OF TBG. TO 3,897'. TST'D TBG. TO 1,500#. KNOX SVCS. RU. PUMPED 90 BBLS. FW @ 4.0 BPM & 1,280# TBG. PRESS., THE CSG. OPEN & CIRC. CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 01-21-97

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1997

JCB A

CP

WASHED THE OH FR. 3,831'-3,900'. PUMPED 60 BBLS. FW @ 4.2 BPM @ 1,370# TBG. PRESS., THE CSG. OPENED & CIRC. WASHED THE OH FR. 3,790'-3,831' & THE 5" CSG. PERFS. FR. 3,761'-3,790'. PUMPED 36 BBLS. 15% NEFE DI ACID W/1.5% KS-SOL @ 4.1 BPM & 1,600# TBG. PRESS. & 500# CSG. PRESS. ACIDIZED THE 5" CSG. PERFS. FR. 3,761'-3,790' & THE OH FR. 3,790'-3,831'. FLUSHED W/1.5% KS-SOL @ 4.1 BPM, 1,700# TBG. PRESS. & 310# CSG. PRESS. ACIDIZED THE OH FR. 3,831'-3,900'. FLUSHED W/22 BBLS. FW. DROPPED A BALL & OPENED THE SHEAR SLEEVE W/1,750#. PULLED 3 JTS. OF TBG. TO 3,786'. TOTAL LOAD 280 BBLS. RU SWAB EQUIP. SWABBED WELL. PULLED & LAID DWN. 123 JTS. OF 2-7/8' TBG. INSTALLED 2-3/8" RAMS IN BOP. JARREL SVCS. RAN A BHP GAUGE TO 3,884'. CHECKED THE BHP. RAN A 5" X 2-3/8" ARROWSET 1-XS PKR. ON 118 JTS. OF BANDERA POLYETHYLENE LINED TBG. SET THE PKR. @ 3,727' W/10,000# TENSION. RELEASED THE ON-OFF TOOL. STAR TOOL DISPLACED THE 5" CSG. AND CIRC. CLEAN W/80 BBLS. O FPKR. FLUID. LATCHED ONTO THE ON-OFF TOOL & TST'D. THE CSG. TO 540# FOR 32 MINS. HELD. PUMPED OUT THE PUMP OUT PLUG W/2,700#. INSTALLED THE INJ. WELLHEAD, RD & CLEANED THE LOCATION. CHG'D. THE WELL STATUS FR. A PUMPING OIL WELL TO AN INJ. WELL. WELL CLOSED IN TO INSTALL INJECTION LINE.

NOTE: C-103 TO FOLLOW UPON FIRST INJECTION OF WATER INTO GROUND.

